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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
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SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Western Equipment Company 3. Address of Operator P.O. Box 1229, Midland, Texas 79701 4. Location of Well UNIT LETTER K 1980 FEET FROM THE south LINE AND 1980 FEET FROM THE west LINE, SECTION 24 TOWNSHIP 11-S RANGE 33-E N.M.P.M. 15. Elevation (Show whether DF, RT, GR, etc.) 4231' K.B.	7. Unit Agreement Name - 8. Farm or Lease Name Epperson 9. Well No. 2 10. Field and Pool, or Wildcat Inbe (Permo-Penn.) 12. County Lea
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOB <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> <p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input checked="" type="checkbox"/></p>
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set 11 3/4" casing at 369' w/370 sacks cement - cement circulated. Set 8 5/8" casing at 4025' - cemented w/750 sacks cement - top cement by temperature survey at 2000'. Set 5 1/2" casing at 9875' - cemented w/525 sacks Incor - top cement at 7000'. Completed as Bough "C" well in January, 1967 by perforating 9804-16'. 5 1/2" casing collapsed in March, 1970 at 7945'. Unable to repair collapsed casing. Plugged and abandoned 11-4-70 as follows:

Ran tubing to 7850' - pumped 100 sacks cement below 7850' through collapsed casing at 7945'.
 25 sacks cement at 5 1/2" casing stub at 4980'.
 25 sacks cement at 8 5/8" casing shoe at 4025'.
 25 sacks cement at 8 5/8" casing stub at 940'.
 25 sacks at 11 3/4" casing shoe at 369'.
 10 sacks cement in top of 11 3/4" casing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]* TITLE *Prod* DATE 11-17-70

APPROVED BY *[Signature]* TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAR 25 1970

OIL CONSERVATION COMM.
WASHINGTON, D.C.