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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator <b>Western Equipment Company</b>	5. State Oil & Gas Lease No. -
3. Address of Operator <b>P.O. Box 1229, Midland, Texas 79701</b>	7. Unit Agreement Name -
4. Location of Well UNIT LETTER <b>K</b> , <b>1980</b> FEET FROM THE <b>south</b> LINE AND <b>1980</b> FEET FROM THE <b>west</b> LINE, SECTION <b>24</b> TOWNSHIP <b>11-S</b> RANGE <b>33-E</b> N.M.P.M.	8. Farm or Lease Name <b>Epperson</b>
	9. Well No. <b>2</b>
	10. Field and Pool, or Wildcat <b>Inbe (Permo-Penn.)</b>
	11. Elevation (Show whether DF, RT, GR, etc.) <b>4231' K.B.</b>
	12. County <b>Lea</b>

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set 11 3/4" casing at 369' w/370 sacks cement - cement circulated. Set 8 5/8" casing at 4025' - cemented w/750 sacks cement - top cement by temperature survey at 2000'. Set 5 1/2" casing at 9875' - cemented w/525 sacks Incor - top cement at 7000'. Completed as Bough "C" well in January, 1967 by perforating 9804-16'. 5 1/2" casing collapsed in March, 1970 at 7945'. Unable to repair collapsed casing. Plugged and abandoned 11-4-70 as follows:

Ran tubing to 7850' - pumped 100 sacks cement below 7850'.  
through collapsed casing at 7945'.  
25 sacks cement at 5 1/2" casing stub at 4980'.  
25 sacks cement at 8 5/8" casing shoe at 4025'.  
25 sacks cement at 8 5/8" casing stub at 940'.  
25 sacks at 11 3/4" casing shoe at 369'.  
10 sacks cement in top of 11 3/4" casing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>John W. Runyan</i></u>	TITLE <u><i>Paul</i></u>	DATE <u><b>11-17-70</b></u>
APPROVED BY <u><i>John W. Runyan</i></u>	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

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10 26 1970

OIL CONSERVATION COMM.  
HOLLYWOOD, FL.