# STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION HOBBS DISTRICT OFFICE

BRUCE KING GOVERNOR

June 6, 1994

POST OFFICE BOX 1980 HOBBS, NEW MEXICO 88241-1980 (505) 393-6161

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

RE: Proposed: MC\_\_\_\_\_\_ DHC\_\_\_\_\_\_ NSL\_\_\_\_\_ NSP\_\_\_\_\_ SWD X

Gentlemen:

WFX PMX

I have examined the application for the:

Kelt Oil & Gas CoState DH#1-121-11-33OperatorLease & Well No. UnitS-T-R

.

and my recommendations are as follows:

Yours very truly,

verry Sextøn Supervisor, District 1

/ed



a subsidiary of **Prime**Energy Corporation

North Park Executive Center • 731 Wadley Avenue • Suite L-220 • Midland, TX 79705-5351 (915) 682-5600 • FAX (915) 682-0223

June 3, 1994

Via UPS Overnight Mail

Mr. David Catanach Energy, Minerals & Natural Resources Department Oil Conservation Division 310 Old Santa Fe Trail State Land Office Building Room 211 Santa Fe, NM 87501

Re: Application for Authorization to Inject Kelt Oil & Gas, Inc. North Bagley Field Lea Co., New Mexico

Gentlemen:

Enclosed please find the application for Authorization to Inject for the State DH #1, located in Sec.1, Twp. 11S, Rge. 33-E, Lea County, New Mexico. Please contact Mr. Earl Levea at (915) 682-5600 should you have any technical questions concerning the permit. If you should have any administrative questions, please contact Mrs. Runell Seale at (915) 682-5600. Thank you for your assistance in this matter.

Sincerely,

Renell G. Seale

Runell A. Seale Engineering Assistant

RAS:1:\workfile\runells\welldata\n-bagley\ocdpermt.doc

STATE OF NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

## **APPLICATION FOR AUTHORIZATION TO INJECT**

| I.         | PURPOSE:       Secondary Recovery       Pressure Maintenance       X       Disposal       Storage         Application qualifies for administrative approval?       XX       Yes       No   |
|------------|--|
| П.         | OPERATOR: Kelt Oil & Gas, Inc., C/O Prime Operating Company  |
|            | ADDRESS: 731 W. Wadley, Bldg. L-220, Midland, TX 79705   |
|            | CONTACT PARTY: Earl Levea PHONE: 915 682-5600  |
| III.       | WELL DATA: Complete the data required on the reverse side of this form for each well processed for injection. Additional sheets may be attached if necessary.  |
| IV.        | Is this an expansion of an existing project:Yes XX No<br>If yes, give the Division order number authorizing the project  |
| <b>V</b> . | Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.  |
| VI.        | Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone.<br>Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion,<br>and a schematic of any plugged well illustrating all plugging detail.   |
| VII.       | Attach data on the proposed operation, including:  |
|            | <ol> <li>Proposed average and maximum daily rate and volume of fluids to be injected;</li> <li>Whether the system is open or closed;</li> <li>Proposed average and maximum injection pressure;</li> <li>Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and</li> <li>If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).</li> </ol> |
| VIII.      | Attach appropriate geological data on the injection zone including appropriate lithologic detail, geological name, thickness<br>and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing<br>waters with total dissolved solids concentrations of 10,000 mg/1 or less) overlying the proposed injection zone as well as<br>any such sources known to be immediately underlying the injection interval.  |
| IX.        | Describe the proposed stimulation program, if any. None required.  |

- \* X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted.)
- \* XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water. No connection found.
- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.
- XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

| NAME: Je   | ff Goodrigh | TITLE: | UP           |
|------------|-------------|--------|--------------|
| SIGNATURE: | posit       | D      | DATE: 6.1.94 |

 If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstance of the earlier submittal. Geological data on area, logging & test data & analysis are on file for this area with the NM OCD.

DISTRIBUTION: Original and one copy to Santa Fe with one copy to the appropriate District Office

## III. WELL DATA

- A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:
  - (1) Lease name; Well No.; Location by Section, Township, and Range; and footage location within the section.
  - (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
  - (3) A description of the tubing to be used including its size, lining material, and setting depth.
  - (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

- B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.
  - (1) The name of the injection formation and, if applicable, the field or pool name.
  - (2) The injection interval and whether it is perforated or open-hole.
  - (3) State if the well was drilled for injection or, if not, the original purpose of the well.
  - (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
  - (5) Give the depth to and name of the next higher and next lower oil or gas zone in the area of the well, if any.

# XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the section, township, and range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and
- (4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, PO Box 2088, Santa Fe, NM 87504-2088 within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

| <b>OPERATOR</b> Kelt 0  | Oil & Gas, Inc.  | LEASE State DH          |                                   |                    |
|---|--|-------------------------|-----------------------------------|--------------------|
| #1  | 1980' FSL & 660' FEL   | 21                      | 11-S                              | 33-E               |
|   | FOOTAGE LOCATION   | SECTION                 | TOWNSHIP                          | RANGE              |
|   |  |                         |                                   |                    |
|   | Schematic  | ×                       | Well Construction Data            |                    |
| Surface Car(TOC: Che la aufha                                       | Mais: 12-29-46 50 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1  | Surface Casing          |                                   |                    |
|   |  | Size 13 3/8"            | - Cemented with                   | 375 sx.            |
| 13 341 35.664466,51444 40 54 @ 415'                                 |  | TOC Surface             | feet determined by _              | cement circulated. |
| 1 5/1" Caring TOC: Cals. @ 167"                                     |  | Hole Size 17 1/2"       |                                   |                    |
|   | या व १ वि<br>  | Intermediate Casing     |                                   |                    |
| 8 5/1 - 24443207-5542H-40 541 @ 3838' w/440 xx                      | ~  | Size 8 5/8"             | <ul> <li>Cemented with</li> </ul> | 420 sx.            |
| 5 1/2" CaringTOC: Calc  |  | TOC 1657'               | feet determined by _              | cacl.              |
|   |  | Hole Size 11"           |                                   |                    |
|   |  | Long String             |                                   |                    |
| 3 7/6<br>General Danith Crip Inject                                 | 2 1/10 Thermal Party of the State St | Size 5 1/2"             | * Cemented with 6                 | 600 sx.            |
|   |  | <b>TOC</b> 6044'        | feet determined by                | cacl.              |
|   | 9304-11: 9556-41: 9556-47: 9570-77: 9464-47<br>9470-76: 9445: 9559-32<br>9470-04: 0445: 9559-32  | Hole Size 7 7/8"        |                                   |                    |
|   |  | Total Depth 10,130'     |                                   |                    |
|   | 245 her 10,013-17 (10,013-45)  | Injection Interval Perf | Perforated                        |                    |
| 5 1/2" 144, 15.54, 176 1-55 & N-40<br>LTACASTAC S4 © 10,130" v/ 600 | 10.155 & N-40<br>10.130* v/ 600as  | 9270' feet to           | , 10,045                          | feet               |

Side :

INJECTION WELL DATA SHEET

# INJECTION WELL DATA SHEET

-

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| Tubing Size  | I Size 2 7/8" lined with plastic  | tic set in a                              |
|--------------|---|---|
| 5            | 5 1/2" × 2 7/8" Guiberson Double Grippacker at  | (type of internal coating)<br>tfeet       |
| Other 1      | Other type of tubing / casing seal if applicable  |   |
| Other Data   | Data  |   |
| <del>.</del> | Is this a new well drilled for injection? Yes XX No   | No  |
|              | If no, for what purpose was the well originally drilled? 0il production   | il production                             |
|              |   |   |
| Ri           | Name of the injection formation Lower Penn, Strawn  | rawn                                      |
| ы.<br>С      | Name of Field or Pool (if applicable) North Bagley  |   |
| 4            | Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e., sacks of cement or plug(s) used. | List all such perforated intervals and I. |
|              |   |   |
| ۍ.           | Give the names and depths of any over or underlying oil of gas zones (pools) in this area.  | of gas zones (pools) in this area.        |
|              | Undifferentiated Permo-Penn: approx.  | - 0006                                    |
|              | Wolfcemp Carbonate: approx. 8700'   | 8700'                                     |

.

### INJECTION WELL DATA SHEET



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| Elk Qil                                     |   |   | Amerada Amerada (Anderson OLG)  | Amerada Perter Enron   | Guif Ameroda   | Yates Pet   |
| J.M.Kelly                                   | Greenwood Perroc Oil<br>Paranos ei<br>eine Of Cit 2017<br>Winterner Str           | "Rose" (Sun) "Nellie"   | St-Com State Known children   | 2000   | Guif Ameroda<br>159 1 26 42 1070<br>(Anderson Dill Elater<br>Anderson Dill Elater  | 5 I ·<br>VA 591<br>2125                           |
| 1.6 - 1733                                  | Blakeney - SY<br>IsbE 7<br>BTA etai   |   |   | Amerode Pennec Amerode   | Amerada Amerada  |   |
| EILOR                                       | - F.B. Gist, M  | Vera Una  | Amerada<br>1000 C Content<br>11 Penn - Mar  | 100 A20 10 27  | To 3942 TE-1647 E1141  | BAGL 5 <b>.</b><br>36                             |
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| Silk Oil                                    | 74/14 7 814 ( .   | Edno  | American Mathematical Control   | Bison Pet. Amerado II HBP MBP Falm   |  | Sunray E<br>N.M. F<br>19 (2) 99<br>Dec (1997)     |
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| 1274 724                                    |   | PARTICIPATION AND A DESCRIPTION   | a want name vana  | Amerada Amerada  | Stated State Slader A State Sole /   |   |
| Christensen                                 | BTA,eta State -   | C/2 Self- 10 0310   | 11 Cen  |  | ●1 (HUNE) <sup>3</sup> 8 9540 €1 180' € 2/<br>Amerude 1150 C* 146 E 1811   |   |
| + LG 1820 /-                                | Tons +  | Borent Cast   | Lavan Ent.  | Amerodo Amereia  | TATI' T Tenevier Orsix   |   |
| LG-1820                                     | Win E Brewer 1/2 MLI Sta<br>Kenneth Augustine Brewer 68%                          | Shell 0/4 6' 10 10910   | • • •   | Mathers • A  | 2 753 2 // 0100<br>1440<br>0755 // 1440<br>0755 // 075950<br>07595   |   |
| R.Watson .                                  | <b>a</b> <del> 6</del>  | (Som Beren)   | St." Shell St.<br>J. Cox J.L Cox Lauton<br>Har J. Cox Lauton  | Amerada Amerada  | Org#  Amerode  suber   8-3950  | Yotes Pet,end                                     |
|   | ise sic BTA is  | J. B. RITA JL COX Shell-St  | The strength of the second sec  |  |  |   |

Legend:

 $\bigtriangleup$  -Proposed Injection Well

-Fresh Water Well

# PROPOSED SALT WATER INJECTION WELL

State DH #1 North Bagley Field Sec. 21, Twp. 11-S, Rge. 33-E Lea County, New Mexico

| Offset Well Data | Area of Review | Application for Authorization to Inject | Kelt Oil & Gas Inc./State DH #1 |
|------------------|----------------|---|---------------------------------|
| Offse            | Area           | Appl                                    | Kelt                            |

Perforations

ec, Twp, Rg

Footage

Date Drilled

Ę

Status/Type

Operator

Well Name & No.

| Т                        |                     |                     |                       |                     |   | 1                     |                     |                       |                     |                     |
|--------------------------|---------------------|---------------------|-----------------------|---------------------|---|-----------------------|---------------------|-----------------------|---------------------|---------------------|
| 9447-9129'               | 9332-9343'          | 9444-9848'          | 9094-9756'            | 9270-10025          | 9455-9505'<br>9107-9505 Sqzd w/100 sxs. | 9146-9632'            | 9338-9877'          | 9102'-9899'           | 9064'-10142'        | 9432-9449.5         |
| 21-11-33                 | 21-11-33            | 21-11-33            | 21-11-33              | 21-11-33            | 22-11-33                                | 22-11-33              | 22-11-33            | 22-11-33              | 27-11-33            | 28-11-33            |
| 1980' FNL & 660 FEL      | 554' FNL & 554' FEL | 510' FNL & 660' FEL | 1980' FSL & 1980' FWL | 660' FSL & 660' FEL | 1980' FSL & 1980' FWL                   | 1980' FSL & 660' FWL  | 660' FNL & 660' FWL | 1980' FNL & 1980' FWL | 660' FNL & 660' FWL | 660' FNL & 660' FEL |
| 2/26/65                  | 9/26/65             | 7/17/66             | 3/2/67                | 12/29/66            | 7/12/65                                 | 2/24/66               | 4/10/65             | 10/26/64              | 9/28/66             | 5/22/67             |
| 10,109                   | 10,079              | 10,200              | 10,240                | 10,130              | 10,030                                  | 9,995                 | 10,107              | 10,102                | 10,210              | 10,100              |
| Producing Oil Well       | Plugged             | Plugged             | Plugged               | Producing Oil Well  | Producing Oil Well                      | Plugged               | Plugged             | Producing Oil Well    | Producing Gas Well  | Producing Oil Well  |
| ,<br>Tipperary Oil & Gas | Tipperary Oil & Gas | Tipperary Oil & Gas | Chaparral Energy Inc. | Kelt Ohio           | Tipperary Oil & Gas                     | Tipperary Oil & Gas   | Tipperary Oil & Gas | Tipperary Oil & Gas   | Tipperary Oil & Gas | Tom Brown, Inc.     |
| Bell #1 (H)              | Bell #2 (A)         | Bell #3 (A)         | State K #1 (K)        | State DH #2 (P)     | (K)                                     | Sinclair State #2 (L) |                     | State NBF #1 (F)      | Clark State #1 (D)  | Warren State #1 (A) |

Kelt Oil & Gas Inc. Application for Authorization to Inject State DH #1, Lea Co., New Mexico

Attachment VII: Data on Proposed Operation

1. Proposed average and maximum daily rate and volume of fluids to be injected.

Avg. Inj. Rate: 400 BWPD Max. Inj. Rate: 1000 BWPD

2. System Open or Closed?

System is a closed system.

3. Proposed average and maximum injection pressure:

Avg. Inj. Pres. < 500# Max. Inj. Pres. 1800#

4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water.

We will reinject produced water from the same formation as the disposal zone from the following leases:

| Kelt Oil & Gas, Inc. | State DK Lease | Loc: | 17-11S-33E |
|----------------------|----------------|------|------------|
| Kelt Oil & Gas, Inc. | State DG Lease | Loc: | 16-11S-33E |
| Kelt Oil & Gas, Inc. | State DC Lease | Loc: | 16-11S-33E |
| Kelt Oil & Gas, Inc. | State DH Lease | Loc: | 21-11S-33E |

5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.)

Not Applicable.

Martin Water Laboratories, Inc.

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P. O. BOX 1468 MONAHANS, TEXAS 79758 PH. 943-3234 OR 563-1040

709 W. INDIANA MIDLAND, TEXAS 79701 PHONE 683-4521

| RESUL | T OF | WATER | ANAL | YSES |
|-------|------|-------|------|------|
|-------|------|-------|------|------|

|  | RESULT OF WATER                         |                  |                                       | PHUNE 003-4321 |
|--|---|------------------|---------------------------------------|----------------|
|  |   | LABORATORY NO.   | 594203                                |                |
| O: Mr. Runell Seale                                    | <u> </u>                                | SAMPLE RECEIVED  | 5-31-94                               |                |
| O: <u>Mr. Runell Seale</u><br>731 W. Wadley, Suite L-2 | 20, Midland, TX                         | RESULTS REPORTED | 6-1-94                                |                |
|  | 79705-5351                              |                  |                                       |                |
| COMPANY Prime Operating C                              | ompany                                  | _EASE            |                                       |                |
|  |   |                  |                                       |                |
| SECTION 21 BLOCK SURVEY                                | <u>I-115 &amp;R-33</u> ECOUNTY <u>L</u> | ea STA           | TE <u>NM</u>                          |                |
| SOURCE OF SAMPLE AND DATE TAKEN                        |   |                  |                                       |                |
| NO.1 Raw water - taken f                               | rom water well. 5-                      | 28-94            |                                       |                |
| NO.2   |   |                  |                                       | <u> </u>       |
| NO. 3  |   |                  |                                       |                |
|  |   |                  |                                       |                |
| NO.4   | Runell Seale                            |                  |                                       |                |
| REMARKS:   |   |                  |                                       |                |
|  | CHEMICAL AND PHYSIC<br>NO. 1            | NO. 2            | NO. 3                                 | NO. 4          |
| Specific Grawby at 50° E                               |   | 110. 2           | HU. 5                                 |                |
| Specific Gravity at 60° F.                             | 1.0015                                  |                  |                                       |                |
| pH When Sampled  | 7.60                                    |                  |                                       |                |
| pH When Received Bicarbonate as HCO,                   | <u>7.60</u><br>239                      |                  |                                       |                |
| Supersaturation as CaCO,                               | 239                                     |                  |                                       |                |
| Undersaturation as CaCO <sub>3</sub>                   |   |                  |                                       |                |
| Total Hardness as CaCO,                                | 310                                     |                  | <u></u>                               |                |
| Calcium as Ca  | 98                                      |                  |                                       |                |
| Magnesium as Mg  | 16                                      |                  |                                       |                |
| Sodium and/or Potassium                                | 60                                      |                  |                                       |                |
| Sulfate as SO,   | 169                                     |                  |                                       |                |
| Chloride as Cl   | 48                                      |                  |                                       |                |
| Iron as Fe   | 0.05                                    |                  |                                       |                |
| Barium as Ba   |   |                  |                                       |                |
| Turbidity, Electric                                    |   |                  |                                       |                |
| Color as Pt  |   |                  |                                       |                |
| Total Solids, Calculated                               | 629                                     |                  |                                       |                |
| Temperature *F.  |   |                  |                                       |                |
| Carbon Dioxide, Calculated                             |   |                  |                                       |                |
| Dissolved Oxygen,                                      |   |                  |                                       |                |
| Hydrogen Sulfide                                       | 0.0                                     |                  |                                       |                |
| Resistivity, ohms/m at 77 * F.                         | 12.95                                   |                  |                                       | <u> </u>       |
| Suspended Oil  |   |                  |                                       |                |
| Filtrable Solids as mg/l                               |   |                  |                                       |                |
| Volume Filtered, ml                                    | <u> </u>                                |                  | · · · · · · · · · · · · · · · · · · · |                |
| Nitrate, as N  | 2.4                                     |                  |                                       |                |
|  |   |                  |                                       |                |
|  | Results Reported As Mill                | iorams Per Liter | L                                     | L              |
| Additional Determinations And Bemarks The              |   |                  | o be true and                         | correct to     |
| the best of his knowledge                              |   |                  |                                       |                |
| the best of his knowledge                              |   |                  |                                       |                |
|  |   |                  |                                       |                |
|  |   |                  |                                       |                |
|  |   |                  |                                       |                |
|  |   |                  |                                       |                |
|  |   |                  |                                       |                |
|  |   | Ch ni            | - Non                                 | <u> </u>       |
| Form No. 3   |   | Vivi 1           | 12 ml                                 |                |

# Affidavit of Publication

STATE OF NEW MEXICO

COUNTY OF LEA

) ss.

)

Joyce Clemens being first duly sworn on oath deposes and says that he is Adv. Director of THE LOVINGTON DAILY LEADER, a daily newspaper of general paid circulation published in the English language at Lovington, Lea County, New Mexico; that said newspaper has been so published in such county continuously and uninterruptedly for a period in excess of Twenty-six (26) consecutive weeks next prior to the first publication of the notice hereto attached as hereinafter shown; and that said newspaper is in all things duly qualified to publish legal notices within the meaning of Chapter 167 of the 1937 Session Laws of the State of New Mexico.

That the notice which is hereto attached, entitled

| Legal Notice  |
|---|
| a Not management of a state of a |
|   |
| Counter XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX  |
| entire issue of THE LOVINGTON DAILY LEADER and  |
| not in any supplement thereof, once wash wreak wreak  |
| sand and the second for one (1) day   |
| communication with the issue of   |
| <u>May 31</u> 1994  |
| and ending with the issue of  |
| May 31  |
| And that the cost of publishing said notice is the sum of \$.11.46  |
| which sum has been (Paid) (Assessed x as Court Costs  |
| Joyce Clemens   |
| Subscribed and sworn to before me this1st   |

Notary Public, Lea County, New Mexico

<u>, 19...94...</u>

day of ......June

My Commission Expires Sept. 28, 19.94

LEGAL NOTICE Kelt Oil & Gas, Inc.; c/o Prime Operating Company, 731 W. Wadley, Bidg. L-220, Midland, Texas 79705, Phone No. 915-682-5600, Mr. Earl Levea, Contact Party, is applying to the New Mexico Oil Conservation Division for a permit to dispose of produced salt water by well injection into the State DH #1, located 1980' FSL and 660' FEL of Sec. 21, Twp. 11-S, Rge. 33-E, Lea Co., New Mexico. Injection will be into the Lower Penn and Strawn formations at a depth of 9270' to 10,045'. Expected maximum injection rate will be 650 BWPD at a maximum pressure of 1500#. All interested parties must file objections or requests for hearing with the Oil Conservation Division, P.O. Box 2088, Santa Fe, New Mexico, 87504-2088 within 15 days from the date of this notice. Published in the Lovington Daily Leader May 31, 1994.