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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

10/14/67

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Stoltz & Company		8. Farm or Lease Name Ball #B	
3. Address of Operator c/o Oil Reports & Gas Services, Box 763, Hobbs, New Mexico		9. Well No. 1	
4. Location of Well UNIT LETTER E , 1980 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 21 TOWNSHIP 11 S RANGE 33 E NMPM.		10. Field and Pool, or Wildcat North Bagley L. Penn	
15. Elevation (Show whether DF, RT, GR, etc.) 4275.8 KB		12. County Lea	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Work began 10/14/67. Perforated 4 1/2" casing 9790-94 with 2 shots per foot. Ran tubing with packer at 9850 and treated old perfs 9961 to 10,110 with 6,000 gal 28% acid using 18 ball sealers. Treated new perfs 9790-94 down casing tubing annulus with 2,000 gal 15% acid. Re-set packer at 9700 and snubbed well in. On 24 hour test ending 10/17/67 flowed 336 bbls oil, 80 bbls water, 18/64" choke, GOR 1241, TP 950#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNED <u>Donna Holles</u>	TITLE <u>Agent</u>	DATE <u>10/19/67</u>	
APPROVED BY <u>Leslie A. Clement</u>		DATE _____	
CONDITIONS OF APPROVAL, IF ANY:			