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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name Ball #9	
2. Name of Operator Stelts & Company		9. Well No. 1	
3. Address of Operator c/o Oil Reports & Gas Services, Box 763, Hobbs, New Mexico		10. Field and Pool, or Wildcat Unders. N. Bagley L. Penn	
4. Location of Well UNIT LETTER E LOCATED 1980 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE OF SEC. 21 TWP. 11 S RGE. 33 E NMPM		12. County Lea	
15. Date Spudded 12/31/66	16. Date T.D. Reached 1/27/67	17. Date Compl. (Ready to Prod.) 2/10/67	18. Elevations (DF, RKB, RT, GR, etc.) 4275.8 KB
20. Total Depth 10,250	21. Plug Back T.D. 10,167	22. If Multiple Compl., How Many	23. Intervals Drilled By 0-TD
24. Producing Interval(s), of this completion - Top, Bottom, Name 9961-10,140 Lower Penn			25. Was Directional Survey Made Yes
26. Type Electric and Other Logs Run Gamma Ray, Sonic, Laterlog, Microlaterlog			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
13 3/8	48	385	16
8 5/8	24 & 32	3750	10 3/4
4 1/2	11.6	10,250	7 7/8
CEMENTING RECORD		AMOUNT PULLED	
480		None	
250		None	
550		None	
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
SIZE		DEPTH SET	PACKER SET
2 3/8		9902	9902
31. Perforation Record (Interval, size and number) 9961-63, 10,002-004, 10,024-026, 10,064-066, 10,081-083, 10,138-140		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
9961-10,140		8,000 gal 15% reg acid	
33. PRODUCTION			
Date First Production 2/10/67	Production Method (Flowing, gas lift, pumping - Size and type pump) Lebo Pump		Well Status (Prod. or Shut-in) Producing
Date of Test 2/12-13/67	Hours Tested 24	Choke Size --	Prod'n. For Test Period 246
Flow Tubing Press. Pump	Casing Pressure Pump	Calculated 24-Hour Rate 246	Oil - Bbl. 246
			Gas - MCF 298
			Water - Bbl. 369
			Gas - Oil Ratio 1211
			Oil Gravity - API (Corr.) 46.7
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented			Test Witnessed By Jack Brown
35. List of Attachments 1 copy electric logs			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED A. L. Smith		TITLE Agent	DATE 3/3/67

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1730</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1777</u>	T. Strawn <u>9942</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2446</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3740</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>7238</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>8534</u>	T. <u>Middle Penn 9774</u>	T. Chinle _____	T. _____
T. Penn. <u>9038</u>	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	290	290	Surface Sands				
290	1730	1440	Sand & Shale				
1730	2446	716	Anhydrite, Salt & Shale				
2446	2520	74	Sand				
2520	3740	1220	Lime & Anhydrite				
3740	5110	1370	Lime & Dolomite				
5110	6500	1390	Sandy Lime				
6500	7800	1300	Shale & Dolomite				
7800	8310	510	Dolomite & Lime				
8310	9040	730	Shale & Dolomite				
9040	10250	1210	Lime & Shale				