NO. OF COPIES REC	EIVED	
DISTRIBUTION	ON	
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		
Operator		
71-3	34 - (37 -	1 4

March 20, 1967

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

U.S.G.S.			AND Herris has the best of the							
LAND OFFICE	E	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS								
TRANSPORTE	ROIL		THE TENED THE	Bf .						
	GAS									
PROPATION O	DFFICE	-	•							
Operator	T 36-03 - 1.1									
Address	L. McClella	11								
	. Box 848, R	oswell, New Mexico-88201								
Reason(s) for fili										
New Well Recompletion		Change in Transporter of: Oil X Dry C	EFFECTIVE MARC	СН 1. 1967						
Change in Owner	ship		ensate	,						
If change of own	nership give name									
and address of p	revious owner									
II. DESCRIPTION	OF WELL AND	LEASF								
Lease Name		Welt No. Pool Name, Inc. uding								
Location	nne State	l Mescalero Sa	n ARREST State, Fed	eral or Fee State						
Unit Letter	I 660	Feet From The East L.	me and 2310 Feet Fro	m The South						
Line of Section	n 27 To	ownship 10S Range	32E , NMPM,	Lea County						
II. <u>DESIGNATION</u>	OF TRANSPOR	TER OF OIL AND NATURAL G								
	Name of Authorized Transporter of Oil X or Condensate Address (Give address to which approved copy of this form is to be sent)									
	PERMIAN CORPORED OF Career	JRATION usinghead Gas or Dry Gas	P. O. Box 3119, Mid1 Address (Give address to which app	and, Texas proved copy of this form is to be sent)						
				, , , , , , , , , , , , , , , , , , , ,						
If well produces		Unit Sec. Twp. Rge.	Is gas actually connected?	When						
give location of t		1 1 27 / 6 32	No							
V. COMPLETION		ith that from any other lease or pool	, give commangling order number:							
Designate 7	Type of Completi	on - (X)	New Well Workover Deepen	Plug Back Same Resty, Diff. Resty.						
Date Spudded	7, F	Date Compl. Ready to Prod.	Total Depta	P.B.T.D.						
		,								
Elevations (DF, 1	RKB, RT, GR, etc.;	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth						
Perforations				Depth Casing Shoe						
				John Gasing Silves						
		<u> </u>	D CEMENTING RECORD							
ног	_E SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT						
			<u> </u>							
V. TEST DATA A OIL WELL	ND REQUEST F		after recovery of total volume of load o epth or be for full 24 hours)	oil and must be equal to or exceed top allow-						
Date First New C	il Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)						
Length of Test		Tubing Pressure	Casing Pressure	Choke Size						
2				3.000						
Actual Prod. Duri	ng Test	Oil-Bbis.	Water - Bbls.	Gas-MCF						
GAS WELL										
Actual Prod. Tes	t-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate						
Testing Method (nitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size						
i sating manage	priot, data pri,	. doiny . toosate (Shate-In)	Casing Freeze (Direc 22)	Chore 5.22						
I. CERTIFICATE	OF COMPLIAN	CE	OIL CONSER	ATION COMMISSION						
		- A.W	APPROVED	. 19						
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		Jal Maria								
above is true as	id complete to the	e best of my knowledge and belief.	BY THE	Ww.						
Jald Mi Collania (Signature)			TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation							
						/ \	OPERATOR		tests taken on the well in acc	cordence with RULE 111.
						(Title)			All sections of this form table on new and recompleted	nust be filled out completely for allow- wells.

able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.