NO. OF COPIES RECEIVED							
DISTRIBUTION SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSIC Form C-104						
FILE	REQUEST	FOR ALLOWABLE AND	Supersedes Old C-104 and C-11 Effective 1-1-65				
U.S.G.S.	AUTHORIZATION TO TRA	AND ####################################					
LAND OFFICE		MAR 20 8 03	•				
TRANSPORTER   OIL   GAS		TIMILE G UP	<i>1.97</i> <b>93</b>				
OPERATOR							
I. PRORATION OFFICE							
JACK L. MCCLE	<b></b>						
Address	CLAN						
P. O. Box 843	B, ROSWELL, NEW MEXICO						
Reason(s) for filing (Check proper be	ox) Change in Transporter of:	Other (Please explain)					
Recompletion:	On XX Dry G	as -					
Change in Ownership	Cusinghead Gas Conce	nsate					
If change of ownership give name							
and address of previous owner							
II. DESCRIPTION OF WELL ANI							
Lease Name	· · · · · · · · · · · · · · · · · · ·	ame, Including Formation	Kind of Lease State, Federal or Fee				
SUZANNE STATE Location	I NIE	SCALERO JAN ANDRES	State, rederal or ree STATE				
Unit Letter;f	60 Feet From The EAST Lin	ne and 2310 Feet From	The South				
		•					
Line of Section 27 , T	ownship 10-50UIH Ronge	34-LASY , NMPM,	LEA County				
	RTER OF OIL AND NATURAL GA	AS					
Name of Authorized Transporter of C		Address (Give address to which appr	,				
Name of Authorized Transporter of C	CEFFECTIVE 3/25/67	Box 900, DALLAS, T	EXAS, 75221. ATTENTION oved copy of this form is to be sent)				
Training of Marine 1	The state of the s	Address (office dualess to which appr	MR. D. C. KENNED				
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	hen				
give location of tanks.		10					
	with that from any other lease $\circ r$ pool,	give commingling order number:					
V. COMPLETION DATA	Cil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.				
Designate Type of Complet	ion – (X)						
Date Spudded	Date Compl. Ready to Prod.	Total Derth	P.S.T.D.				
Pool	Name of Producing Formation	Top Oil/Gas Fay	Tubing Depth				
Perforations			Depth Casing Shoe				
	TURING CASING AND	D CEMENTING RECORD					
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
-							
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test niust be a	ifter recovery of total volume of load oi	l and must be equal to or exceed top allow-				
OIL WELL	able for this de	epth or be for full 24 hours)					
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas i	uft, etc.)				
Length of Test	Tubing Pressure	Casing Pressure	Choke Size				
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF				
GAS WELL							
Actual Prod. Test-MCF/D	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate				
resting Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size				
		-					
VI. CERTIFICATE OF COMPLIA	NCE	OIL CONSERV	ATION COMMISSION				
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED , 19					
				above is true and complete to the	ne best of my knowledge and belief.	BY	
		TITLE	and the				
1 10000		This form is to be filed in	compliance with RULE 1104.				
- >fee 3. Thi	nature)	11	wable for a newly drilled or deepened anied by a tabulation of the deviation				
(Signature)  OPERATOR  (Title)  MARCH 17, 1967		tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out Sections I, II, III, and VI only for changes of owner,					
				(1	Date)		rter, or other such change of condition. st be filed for each pool in multiply
						completed wells.	The poor in marriply