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HOODS OFFICE O.C.C.
NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
E-1110

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESR. ☐ OTHER ☐		8. Farm or Lease Name SUZANNE STATE	
2. Name of Operator JACK L. MCCLELLAN		9. Well No. 1	
3. Address of Operator P. O. Box 348, ROSWELL, NEW MEXICO 88201		10. Field and Pool, or Wildcat MESCALERO	
4. Location of Well UNIT LETTER 1 LOCATED 660 FEET FROM THE EAST LINE AND 2310 FEET FROM THE SOUTH LINE OF SEC. 27 TWP. 10-S RGE. 32-E NMPM		12. County LEA	
15. Date Spudded 12/30/66	16. Date T.D. Reached 1/03/67	17. Date Compl. (Ready to Prod.) 1/13/67	18. Elevations (DF, RKB, RT, GR, etc.) 4223 GL 4331 DF 4225'
20. Total Depth 4260'	21. Plug Back T.D. 4226'	22. If Multiple Compl., How Many	23. Intervals Drilled By 0-4260'
24. Producing Interval(s), of this completion - Top, Bottom, Name 4057' - 4111'			25. Was Directional Survey Made YES
26. Type Electric and Other Logs Run GAMMA RAY-NEUTRON & SONIC IN CASED HOLE			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8-5/8"	26	333	12"
5-1/2"	15.5	4257	6-7/8"
CEMENTING RECORD		AMOUNT PULLED	
100 SX (CIRC)		NONE	
200 SX		NONE	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
31. Perforation Record (Interval, size and number) 1 SHOT PER FOOT: 4057, 4062, 4074, 4081, 4093, 4097, 4107 & 4111'		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
4057-4111		500 GALS. 15% NE ACID	
4057-4111		3500 GALS. 15% NE ACID	
33. PRODUCTION			
Date First Production 1/18/67	Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING 2 1/2" X 1" X 10'		Well Status (Prod. or Shut-in) PRODUCING
Date of Test 1/18/67	Hours Tested 24	Choke Size 2"	Prod'n. For Test Period 100
Flow Tubing Press. 50#	Casing Pressure 150#	Calculated 24-Hour Rate 200	Oil - Bbl. 100
			Gas - MCF TSTM
			Water - Bbl. 20
			Gas - Oil Ratio 200
34. Disposition of Gas (Sold, used for fuel, vented, etc.) WAITING ON CONNECTION			Test Witnessed By JACK L. MCCLELLAN
35. List of Attachments INCLINATION REPORT			

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **JACK L. McClellan** TITLE **OPERATOR** DATE **1/25/67**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1583</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1655</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2100</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2135</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>2356</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>2856</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>3460</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1583	1583	GRAVEL, RED BEDS				
1583	1655	72	ANHYDRITE				
1655	2100	445	SALT				
2100	2135	35	ANHYDRITE AND SALT				
2135	2300	115	SAND AND SHALE				
2300	2856	556	DOLOMITE, SAND & ANHYDRITE				
2856	3410	554	SAND, DOLOMITE & ANHYDRITE				
3410	4260	850	DOLOMITE				