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LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

September 25, 1969

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

	U.S.G.S. ALITHODIZATION TO TRANSPORT OF AND MATURIAL CASE									
	LAND OFFICE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS									
	TRANSPORTER OIL GAS									
	OPERATOR									
I.	PRORATION OFFICE Operator									
	Tipperary Resources Corporation									
	500 West Illinois	Midland, Te								
	Reason(s) for filing (Check proper box	Change in Transporter of:	Other (Please explain) Change in Operator name from							
	Recompletion	Oil Dry Go	as Stoltz & Com	erator name from pany, Inc., Midland						
	Change in Ownership	Casinghead Gas Conde		1-69						
	If change of ownership give name and address of previous owner									
II.	DESCRIPTION OF WELL AND	SCRIPTION OF WELL AND LEASE DON'T BUCG 18 Y - 18 11 11 15 Y OQ NI Q N ase Name Well No. Pool Name, Including Formation 2008 Kind of Lease No.								
	Lease Name		(()))	al as Pas						
Warren State 1 Worth Bagley (Lower Penn) State, Federal or Fee State K-37										
Unit Letter G; 1930 Feet From The North Line and 1980 Feet From The Fast										
	Line of Section 28 To	wnship 11-S Range	33-E , NMPM, Le	a County						
II.		TER OF OIL AND NATURAL GA								
		Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)								
	Service Pipe Line Name of Authorized Transporter of Ca	singhead Gas good or Dry Gas	Address (Give address to which appro	nue. Lubbock. Texas oved copy of this form is to be sent)						
	Warren Petroleum C		Box 1589, Tulsa, Oklahoma							
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. G 28 115 33E		nen						
		th that from any other lease or pool,		1-1-69						
	COMPLETION DATA									
	Designate Type of Completion	on - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.						
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.						
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth						
	Perforations			Depth Casing Shoe						
				Sopin Guality Silve						
			ID CEMENTING RECORD							
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT						
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed t										
i	OIL WELL Date First New Oil Run To Tanks	able for this de	epth or be for full 24 hours) Producing Method (Flow, pump, gas l	ift. etc.)						
	Date I had flow Off flow 10 Takes	54.0 0. 100.	1 roddoring informed (1 rows) pamps and the	,,,,						
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size						
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF						
	GAS WELL									
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate						
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size						
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. TIPPERARY RESOURCES CORP. By: (Signature)		OIL CONSERVA	OIL CONSERVATION COMMISSION							
		APPROVED BY TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.								
						R. W. Keener, Vice President		All sections of this form must be filled out completely for allow-		
					[1446]		able on new and recompleted wells.			

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.