	NO. OF COPIES RECEIVED				
	DISTRIBUTIO				
	SANTA FE				
	FILE				
	u.s.g.s.	3.5.			
1.	LAND OFFICE				
	TRANSPORTER	OIL			
		GAS			
	OPERATOR				
	PRORATION OFFICE				

.. EW MEXICO OIL CONSERVATION COMMISSIC... REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

FILE	7	AND	Effective 1-1-65		
U.S.G.S.	AUTHORIZATION TO		A.C		
LAND OFFICE	AUTHORIZATION TO	TRANSPORT-OIL AND NATURAL	GAS		
OIL	-	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			
TRANSPORTER GAS	-				
OPERATOR	-				
	-				
PRORATION OFFICE Operator	<u> </u>				
Stoltz & Compar	ov. Inc.				
Box 1714, Midle	nd Toyee				
Reason(s) for filing (Check proper box	·)	Other (Please explain)			
New Well	Change in Transporter of:				
Recompletion	Oil Dr	y Gas			
Change in Ownership X	Casinghead Gas Co	ondensate			
If change of ownership give name and address of previous owner	Stoltz & Comp	any -Cla rk			
I. DESCRIPTION OF WELL AND	LEASE				
Lease Name	Well No. Pool Name, Includi				
Warren State	l North Bagl	ey Lower Penn State, Feder	al or Fee State K-3710		
Location Unit Letter / G ; 19	080 Feet From The North	Line and 1980 Feet From	The East		
Line of Section 28 To	wnship 11-5 Range	33-E , NMPM,	Lea County		
I. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL	GAS			
Name of Authorized Transporter of Oi	or Condensate	Address (Give address to which appro	oved copy of this form is to be sent)		
Service Pipe Line		3411 Knoxville Avenue	. Lubbock. Texas		
Name of Authorized Transporter of Ca	_ ·	Address (Give address to which appro			
Warren Petroleum C		Box 1589, Tulsa, Okla			
warren legiolean c			nen		
If well produces oil or liquids,		1	_		
give location of tanks,	G 28 11S 3	3E Yes	May 1, 1967		
Designate Type of Completi	<u></u>		Plug Back Same Res*v. Diff. Res*v.		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
Perforations			Depth Casing Shoe		
	TUBING, CASING,	AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
U STORE PAGE AND DECISE T	OD ATTOWARTE OF	be after recovery of total volume of load oi	l and must be equal to as succed ton allow		
V. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must able for the	be after recovery of total volume of load of is depth or be for full 24 hours)	, which had not educe so or exceed tob attom.		
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
20.3 3					
Actual Prod. During Test	Oil-Bhis.	Water-Bbis.	Gas-MCF		
Votage Store Smith Last					
			<u></u>		
GAS WELL			To-min (Cara)		
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI. CERTIFICATE OF COMPLIAN	ICE	OIL CONSERV	ATION COMMISSION		
,, JUNITEDILE OF COMEDIA.	hereby certify that the rules and regulations of the Oil Conservation		APPROVED . 19		
I handha anatifu that the culor and					
Commission have been complied	with and that the information gi	ven	to and		
above is true and complete to the	e best of my knowledge and bel	ief. BY	June J		
		SQFARVICE SQFARVICE	LANGE OF STATE OF STA		
-00	γ 1	TITLE			
·χ. γ	\times . In \cdot		compliance with RULE 1104.		
$t \wedge t \wedge$	Lusuy	If this is a request for allo	wable for a newly drilled or deepened		
(Sig.	nature)	well, this form must be accomp tests taken on the well in acc	anied by a tabulation of the deviation		
, · ·	1 1	it tasts taken on the Well in ACC	DODEDCE WALD RULE III.		

October 1, (Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.