State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Reformatted July 20, 2001

<u>District I</u>
1625 N. French Dr., Hobbs, NM 88240
<u>District II</u>
1301 W. Grand Avenue, Artesia, NM 88210
<u>District III</u>

Submit to Appropriate District Office

1000 Rio Brazos Rd., Az	tec. NM 8741	0			n Division					5 Cop	pies	
District IV					Francis Dr.							
1220 S. St. Francis Dr., S					A 87505					MENDED REPO	RT	
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28304 6 V. Well Com 28 Spud Date 1967 17 1/2 12 1/ 7 7/8 7 7/8 VI. Well Test 28 Date New Oil 10+1-01	pletion Da **Rea 10-: ** ** ** ** ** ** ** ** **	ta dv Date 20-01 13 3 8 5 5 1 5 1/2" 2 7	10,221 & Tubing Size 8/8" 5/8" /2" /, sec.s //8" TE	stg 3G	361 3,74 10,22 4,54 4,36	10' 21' 19' Length	,376	_91	375 300 750 300 None	30 DHC. MC 6 Cks Cement 40 Csg. Pressure 0	CONNECTED AT SOLUTION OF SOLUT	
283 D4 6 V. Well Com V. Well Com 28 Spud Date 1967 17 1/ 12 1/ 7 7/8 7 7/8 VI. Well Test 35 Date New Oil 10+1-01 41 Choke Size	pletion Da Rea 10-: 1	ta dv Date 20-01 ** Casing 13 3 8 5 5 1 5 1/2" 2 7	10,221 & Tubing Size 8/8" 5/8" /2" /, sec.s //8" TE	stg 3G	361 3,74 10,22 4,54 4,36	10 ' 21 ' 19 ' Length	,376	-91 bg. Pre 0	375 300 750 300 None	** Csg. Pressure 0 ** Test Method	CONNECTED AT SOLUTION OF SOLUT	
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