Submit 3 Copies To Appropriate District Office District I	State of Energy, Minerals	Form C-						
1625 N. French Dr., Hobbs, NM 88240	Lifergy, willierars	and Ivatu	rai Resources	Revised March 25, 1999 WELL API NO.				
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERV	VATION	DIVISION	30-025-22013				
District III	1220 Soutl			5. Indicate Type of Lease				
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505			STATE x FEE 6. State Oil & Gas Lease No.				
1220 S. St. Francis Dr., Santa Fe, NM 87505	OG 260-7							
SUNDRY NOTIC	CES AND REPORTS O	N WELLS		7. Lease Name or Unit Agreement Na	me.			
(DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIR. USE "APPLIC	ALS TO DRILL OR TO DEE	PEN OR PLI	IG BACK TO A		mic.			
PROPOSALS.)	ATTON TOR TERMIT (FOR	.w C-101) FC	JR SUCH	T.P. State "A"				
Type of Well:     Oil Well xx  Gas Well      Gas Wel	Other							
2. Name of Operator	] Oulei			7. Well No.				
Weststar	Exploration Company			7. Well No. 2				
3. Address of Operator	8. Pool name or Wildcat							
4. Well Location	North Bagley San Andres							
	Wildcat							
Unit Letter 0 : 810 feet	from the South line a	and 1,980	feet from the Eas	t line				
Section 10, Townsh		33 East	NMF	PM County Lea				
	10. Elevation (Show)	whether DI	R, RKB, RT, GR, etc	:.)				
11 Check A	4,251' GR	idicate N	ature of Notice	Report or Other Data				
NOTICE OF IN	TENTION TO	idicate in		SEQUENT REPORT OF:				
PERFORM REMEDIAL WORK	PLUG AND ABANDON	۷ 🗆	REMEDIAL WOR	X ALTERING CASING	<b>3</b> □			
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRI					
PULL OR ALTER CASING	MULTIPLE		CASING TEST AN	ABANDONMENT	_			
	COMPLETION		CEMENT JOB					
OTHER:			OTHER:					
<ol> <li>Describe proposed or completed starting any proposed work). SE recompilation.</li> </ol>	l operations. (Clearly state RULE 1103. For Mu	ate all perti ltiple Com	inent details, and give pletions: Attach we	ve pertinent dates, including estimated d illbore diagram of proposed completion	ate of or			
Moved in workover rig and milled to	bing form all 0 com	D 0 0						
@ 5,500' and capped with 20' cemer	oing from well. Set CIB it—Perforated from 4.37 <i>i</i>	SP @ 8,500	) and capped with 2	20' of cement. Loaded hole and set CIB meter). Acidized with 1,500 gallons of	P			
and completed well pumping with a	1 ½" insert pump.	3 10 4.391	(32 notes, .43 dia	meter). Acidized with 1,500 gallons of	HCL			
I hereby certify that the information a	hove is true and comple	to to the he	act of multiple 1 - 1 - 1					
1 , 1 / ///	c // //	ae to the be	est of my knowledge	e and belief.				
SIGNATURE Wille	-, Lefther	TITLE	Preșident	DATE: Nov 15, 2001	_			
	m C. Gilmore		Telephone No. (5	512) 327-2984				
(This space for State use)	SINAL SIGNED BY			3.5	\n(			
and the second s	ALLE HALLET	TITLE		DATE:	رثاقة أدر			
Conditions of approval, if any: PETR				DATE OF THE PROPERTY OF THE PR	<del></del>			
				160	್ಟ್ರಿ			
				03 100 3	17			
				07	⊖ (1)			
				100 Kr Hopps				
				No.	try v			
				Section 1999				

Submit To Appropriat State Lease - 6 copies	o Appropriate District Office State of N							Form C-105					
Fee Lease - 5 copies District I	Lease - 5 copies Energy, Minerals and			Minerals and Na	atural Resources			VELL API	NO	Rev	ised March 25, 1999		
	<u>t I</u> N. French Dr., Hobbs, NM 88240												
District II	a Artacia NIM 99	Oil Conservation Division						30-025-22013 5. Indicate Type of Lease					
District III	01 W. Grand Avenue, Artesia, NM 88210				) 3				I				
1000 Rio Brazos Rd.,	Aztec, NM 87410						<u> </u>		ΓΕ x□	FEI			
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505						state Oil &	Gas Lease	e No. O	G 260-7				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG													
la. Type of Well:						·=. = <del>·</del>	7.	Lease Nai	me or Unit A	Agreement	Name		
OIL WEL	L x□ GAS	WELL 🔲 I	DRY 🗆	OTHER		#	-	T.P. State (A")					
	etion: 'ORK □ DE 'VER	_	.UG x□	DIFF. RESVR.  OTH	ER								
2. Name of Operator  Weststar Exploration Company					8	8. Well No.							
3. Address of Operator						9	9. Pool name or Wildcat						
4. Well Location	P.O. Box 16	1896, Austin, T	X 78716-1	.896			i		San An				
Unit Letter	O : 81	0 Feet From	The South	Line and 1,980 Fe	et From	The East Line	:	Will	dcat				
Section		ownship 11 S,			NMP.					ounty Lea			
10. Date Spudded 1967	Spudded 10. Date T.D. Reached 11. Date Compl. (Ready to Prod.) 13. Elevations (I					F& RKB, RT, GR, etc.) 14. Elev. Casinghead 4,253'							
15. Total Depth	16. Plug	Back T.D.	17. If l	Multiple Compl. How	Many	18. Interv	als	Rotary Tools			ools		
10,221'	4,50		Zo	nes? Single	•	Drilled By	/     ·	ALL		Noni	E		
19. Producing Inter	val(s), of this co	npletion - Top.	Bottom, Na	me				1 2	0. Was Di	rèctional S	urvey Made		
19. Producing Interval(s), of this completion - Top, Bottom, Name 4,376'-4,391', San Andres Formation								NO.		10.5			
01 T F1 -4-:-	104 . I D							21 W- W	11.01.00	1	NOV 2013 EN		
21. Type Electric and Other Logs Run  Gamma Ray - Neutron						21. Was We	ell Cored	NO K	Hobbs 23				
23.			CA	SING RECO	RD (R	eport all s	tring	s set in w	vell)	o,	OCD 6		
CASING SIZE	E WE	GHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING			MOUNT PULLED		
13 3/8"		48.0		361'		17 ½"		375 Sacks 95 NONE					
8 5/8"		32.0 3,740'				12 1/4"		300 S					
5 ½"		17.0		10,221						NONE			
		17.0	4,549'		Se	Second Stage		300 Sacks		NONE			
						ouna Dunge							
24.			LIN	ER RECORD	l		25.	Т	UBING R	ECORD			
SIZE	TOP	вотто		SACKS CEMENT	SCRE	EEN	SIZE		DEPTH		PACKER SET		
NONE	-							•					
	<del></del>	<del></del>											
26. Perforation re	ecord (interval, s	ize, and number	)	1	27. /	ACID, SHOT	FRA	CTURE, CE	MENT. SO	OUEEZE.	ETC.		
	•					H INTERVAL		AMOUNT A					
4,376' – 4,39	1', 0.43" Diam	eter, 32 Total H	loles		4,37	6' – 91'		1,500 Gal	al 15% HCL w/ 45 ball sealers				
28						CTION							
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) 10-20-01 Pumping - 1.5" insert pump				)	Well Status (Prod. or Shut-in) Shut-In awaiting allowable								
Date of Test	Hours Tested	Choke S	Size	Prod' For Test Period	Oil - 1	Bbl	Gas -	MCF	Water - I	ЗЫ.	Gas - Oil Ratio		
10-20-01	24	Opi			4			TSTM	32		N/A		
Flow Tubing	Casing Pressu			Oil - Bbl.	Ğ	as - MCF	w	ater - Bbl.	Oil	Gravity - A	API - (Corr.)		
Press. 20 psi	20 psi	Hour Ra	ite	4	TSTM			32		18.0			
29. Disposition of	Gas (Sold, used)	or fuel, vented,	etc.)	1		<del></del>			Test Witne				
Vented									W. Gilmor	e			
30. List Attachmen	ts												
31 I hereby certi	y that the My	rmation show	on both s	sides of this form as	s true an	nd complete to	the b	est of my kn	owledge ar	nd belief	40		
Sigmotore	1 4	Theo		Printed J. G.	1/ <i>p</i> u as	71: TI	<b>7</b>	Res 10x	-u <i>(</i> -		Date / 14-01		
Signature	- 40	ince		Name V- ()	CAR U	11	ue P	ices/1X	E1-1		Date [ ] 7 -1		

REFERENCE SHEET FOR		M N	0_	
UNDESIGNATED WELLS	7-11 C	X		
		1-1-		
<del>                                     </del>	- //			
		1.	Date:	11/20/01
	2. Type of Well: Oil: XX	Gas:	<u> </u>	
	3. County: LE			
4. Operator	o. County.	API NUMBI	=R:	
>> WESTSTAR EXPLORATION CO		****	025 - 22	2013
5. Address of Operator		<u> </u>		
>> PO BOX 161896				
>> AUSTIN TX 78716			7. Well Nun	abor
6. Lease name or Unit Agreement Name  >> TP STATE A			# - <b>2</b>	ilbei
8. Well Location				
Unit Letter: O 810 feet from the S line and 198		E line	TD:	10221
Section 10 Township 11S Range 33E			10.	
9. Completion Date: 11. Perfs 10/20/2001	Top <b>4376</b>			Bottom <b>4391</b>
	le Casing shoe	PBTD or TI	Open Hole	4001
SAN ANDRES			_	
13. C-123 Filed: Date 15. Name of Pool Requested:			Po	ol ID num
Y N XX WILDCAT G-01 S1133100	O;SAN ANDRES			97159
16. Remarks:  NEW POOL				
NEW FOOL				
TO BE COMPLETED BY DISTRICT GEOLOGIST				
17. Action taken 18. Pool Name			Po	97159
NEW POOL BAGLEY;SAN ANDRES, NORTH			<u> </u>	9/100
T 11 S, R 33 E				
1 11 5, 11 55 2				
SEC 10: SE/4				
		C C Nue		
19. Advertised for HEARING:	[ "	20. Case Num	iber	
21. Name of pool for which was advertised.			Po	ool ID num
BAGLEY;SAN ANDRES, NORTH				97159
22. Placed in Pool	1 2	-	rder number	
BAGLEY;SAN ANDRES, NORTH		R-		

JAN 2002 . UDS-ABAG50840-1