or a fullon NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C+104 Supersedes Old C-104 and C-110 Effective 1-1-65

AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

									
Crown Centry	al <u>Petroleum Co</u>	rporation							
1010 Bank of	f the Southwest	Bldg., Hou							
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Amoco Pipe I	Lubbock, Texas 79413 Address (Give address to which approved copy of this form is to be sent)								
Warren Petroleum								sent)	
warren retro	Tulsa, Oklahoma Is gas actually connected? When								
H was serious and or liquidates of controls	1	Twp. Rge.		-	When	· · · · · · · · · · · · · · · · · · ·			
If this production is domn IV. CONFIGETION DATA	ningled with that from any	other lease or pool,	give commingling	order nun	nber:	-17			
Designate Type of		Wel: Gas Well	New Well Work	over D	eepen	Plug Back Sc	me Restv.	Diff. Res'v.	
Cate Uppaged	Date Compl. Rea	dy to Prod.	Total Depth			P.B.T.D.	··		
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Felt AFIL Direction New Culhus To			epth or be for full 24 Producing Method	hours)					
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Towngroot C. wet	Tubing Pressure		Casing Pressure			Choke Size			
grand Links District weeks	Oil-Bbla.		Water - Bbls.			Gca-MCF			
Name of Comments and Comments of Comments	<u> </u>								
*									
La Control Control	Length of Test		Bbls, Condensate/MMCF			Gravity of Condensate			
Tent , Perk of your back	Pr./ Tubing Pressure.	(shut-in)	Casing Pressure (Shut-in)			Choke Sixe			
V1. (OIL CONSERVATION COMMISSION								
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