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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form O-145
Revised 1-1-65

5a. Indicate Type of Lease	
State ☒	Fee ☐
5b. State Oil & Gas Lease No.	

000-260

1a. TYPE OF WELL						6a. Unit Agreement Name	
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐						6b. Name of Lease Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐						7. Field and Pool, or Midcat	
2. Name of Operator Sunset International Petroleum Corporation						8. Well No. 2	
3. Address of Operator 201 Wall Bldg. Suite 308, Midland, Texas						9. Field and Pool, or Midcat North Bagley	
4. Location of Well						10. County	
UNIT LETTER 0 LOCATED 1980 FEET FROM THE East LINE AND 810 FEET FROM						11. State	
THE South LINE OF SEC. 10 TWP. 11S RGE. 33E NMEV. 12A						12. County	
15. Date Spudded 1-27-67	18. Date T.D. Reached 2-25-67	17. Date Compl. (Ready to Prod.) 3-10-67	12. Elevations (DF, RKB, RT, GR, etc.) 4255.1 GR	19. Elev. Casinghead 4255			
20. Total Depth 10221	21. Plug Back T.D.	22. If Multiple Completions, how Many	23. Intervals drilled by Rotary	Rotary Tools	Cable Tools		
24. Producing Interval(s), of this completion - Top, Bottom, Name 10110 - 10154						25. Was Directional Survey Made	
26. Type Electric and Other Logs Run Gamma Collar, Acoustic Velocity, Porxo, Guard						27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
13 3/8	48	361	17 1/2	375 Circulated			
8 5/8	32 & 24	3740	11	300			
5	17	10221	7 7/8	750 Bottom - 300 Above 17' Tool			
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
10110-26 Holes 2 Per ft. - 10129 - 1 Hole				DEPTH INTERVAL			
10132-40 Holes 2 Per ft. - 10148-54 Holes 2 Per ft.				AMOUNT AND KIND MATERIAL USED			
Size .41"							
33. PRODUCTION							
Date First Production 3-10-67		Production Method (Flowing, gas lift, pumping, or size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod	
Date of Test 3-11-67	Hours Tested 24	Choke Size 16/64	Production Per Test Period 242	Oil - Bbl. 350	Gas - MCF 168	Water - Bbl. 1100	Gas - Oil Ratio
Flow Tubing Press. 540	Casing Pressure Packer	Calculated 24-Hour Rate 242	Oil - Bbl. 350	Gas - MCF 168	Water - Bbl. 1100	Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold - Warren						Test Witnessed By Denver Gravitt	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and correct, to the best of my knowledge and belief.							
SIGNED Denver Gravitt				TITLE District Superintendent		DATE 3-14-67	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplets except in state land, where six copies are required. See Rule 1-105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1757</u>	T. Canyon _____	T. Ojo Lamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>10056</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2478</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>2590</u>	T. Devonian _____	T. Menace _____	T. Madison _____
T. Queen <u>3200</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3728</u>	T. Simpson _____	T. Gallegos _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>6566</u>	T. Granite _____	T. Todino _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>7381</u>	T. Bone Springs _____	T. Wingore _____	T. _____
T. Wolfcamp <u>8528</u>	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) <u>9151</u>	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1757	1757	Sd, Sh, Caliche				
1757	2478	721	Anhy, Salt, Sh, Sc				
2478	2590	112	Dol, Sd, Sh, Anhy				
2590	3290	700	Anhy, Dol, Sh				
3290	3728	438	Anhy, Dol, Sh, Sc				
3728	5162	1434	" " " "				
5162	6566	1404	" " " "				
6566	7381	815	Dol, Sd, Sh				
7381	8528	1147	Dol, Sh				
8528	9151	623	Lm, Sh				
9151	10056	905	Lm, Sh				
10056	10215	159	Lm, Sh				