

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Sunset International Petroleum Corporation

Address
201 Wall Bldg. Suite 308, Midland, Texas

Reason(s) for filing (Check proper box) Other (Please explain)

New Well ☒ Change in Transporter or

Recompletion ☐ II ☐ Dry Gas ☐

Change in Ownership ☐ Recompletion ☐ Extension ☐

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name T P "A" State	Well Name, Including Formation 2 North Bagley Lower Penn.	Kind of Lease State, Federal or Free State
Location		
Unit Letter C	1980	East 810
Line of Section 10	Township 11S	Range 33E
		Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Pan American Corp.	Address (Give address to which approved copy of this form is to be sent) Box 1725 Midland, Texas
Name of Authorized Transporter of Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Warren	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Range J 10 11S 33E
	Is gas actually connected? When Yes

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> New Well <input checked="" type="checkbox"/> Workover <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Same Depth <input type="checkbox"/> Diff. Depth <input type="checkbox"/>		
Date Spudded 1-27-67	Date Compl. Ready to Prod. 3-10-67	Total Depth 10221	P.B.T.D.
Pool North Bagley	Name of Producing Formation Lower Penn.	Top Oil/Gas Pay 10110	Tubing Depth 10084 Packer
Perforations 10110-26, 10129, 10132-40, 10148-54			Depth Casing Shoe 10221
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2	13 3/8	361	375 Circulated
11	8 5/8	3740	300
7 7/8	5 1/2	10221 DV Tool 4549	750 and 300 Above DV
	2 3/8 EUE	10084 Packer	

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

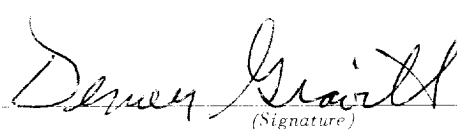
Date First New Oil Run To Tanks 3-10-67	Date of Test 3-11-67	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 Hr.	Tubing Pressure 540	Casing Pressure Packer	Choke Size 16/64
Actual Prod. During Test 410	Oil-Bbls. 242	Water-Pkgs. 168	Gas-MCF 356

GAS WELL

Actual Prod. Test-MCF/T	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


District Superintendent
(Title)

3-13-67
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____

BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.