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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
000-260

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
Sunset International Petroleum Corporation	T P "A" State
3. Address of Operator	9. Well No.
201 Wall Bldg. Suite 308, Midland, Texas	2
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER C 1980 FEET FROM THE East LINE AND 810 FEET FROM	North Bagley
THE South LINE, SECTION 10 TOWNSHIP 11 S RANGE 33 E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
4255.1	Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

Drill D V tool. Perfs. & Acidize

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7 7/8" Hole T D 10221'. Ran 316 jts. 17# casing set @ 10221'. Cemented with 550 sacks with 4% jel. & 200 sacks with 2% jel. Float shoe, float collar, top and bottom plugs. Sand coated over all perfs. Centralizers on each collar over all perfs. D V tool @ 4549'. D V tool cemented with 300 sacks reg. with 4% jel. Plug down 5 PM 3-1-67. WOC to 3-8-67 drilled D V tool, cleaned out to 10175' top float collar. Test casing 2200 PSI O K. Perforated 10110-26, 2 Holes per ft. 10129, 1 Hole. 10132-40, 2 Holes per ft. 10148-54 2 Holes per ft. Swabbed 1 bbl. oil and 2 bbl. water hr. natural. Acidized with 1000 gal. reg 19%. Swabbing to test tank Packer set @ 10084.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. Gray Davis TITLE District Superintendent DATE 3-10-67

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____