

Submit 5 Copies  
Appropriate District Office  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

### REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator SAMSON RESOURCES COMPANY Well API No. 30-025-22016 ✓

Address Two West Second Street Tulsa, OK 74103

Reason(s) for Filing (Check proper box) ☐ Other (Please explain)

New Well ☐ Change in Transporter of: ☐ Oil ☐ Dry Gas ☐  
Recompletion ☐ Change in Operator ☒ Casinghead Gas ☐ Condensate ☐ Effective 3-1-93

If change of operator give name and address of previous operator Geodyne Operating Company 320 South Boston Tulsa, OK 74103-3708

### II. DESCRIPTION OF WELL AND LEASE

Lease Name Bagley State Well No. 3 Pool Name, including Formation Bagley Permo Penn, North Kind of Lease State, Federal or Fee Lease No. K 2604

Location Unit Letter C 1980 Feet From The West Line and 660 Feet From The North Line  
Section 16 Township 11S Range 33E , NMPM Lea County

### III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Amoco Pipeline ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent) 502 NW Avenue Leveland, TX 79336

Name of Authorized Transporter of Casinghead Gas Warren Petroleum Company ☒ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent) P.O. Box 1589 Tulsa, OK 74101

If well produces oil or liquids, give location of tanks. Unit C Sec. 16 Twp. 11S Rge. 33E Is gas actually connected? Yes When? 3-67

If this production is commingled with that from any other lease or pool, give commingling order number.

### IV. COMPLETION DATA

Designate Type of Completion - (X) ☐ Oil Well ☐ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Same Res v ☐ Diff Res v

Date Spudded                      Date Compl. Ready to Prod.                      Total Depth                      P.B.T.D.                     

Elevations (DF, RKB, RT, GR, etc.)                      Name of Producing Formation                      Top Oil/Gas Pay                      Tubing Depth                     

Perforations                      Depth Casing Shoe                     

### TUBING, CASING AND CEMENTING RECORD

HOLE SIZE                      CASING & TUBING SIZE                      DEPTH SET                      SACKS CEMENT                     

### V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tank                      Date of Test                      Producing Method (Flow, pump, gas lift, etc.)                     

Length of Test                      Tubing Pressure                      Casing Pressure                      Choke Size                     

Actual Prod. During Test                      Oil - Bbls.                      Water - Bbls.                      Gas - MCF                     

### GAS WELL

Actual Prod. Test - MCF/D                      Length of Test                      Bbls. Condensate/MMCF                      Gravity of Condensate                     

Testing Method (pilot, back pr)                      Tubing Pressure (Shut-in)                      Casing Pressure (Shut-in)                      Choke Size                     

### VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Lila L. Miller  
Signature Lila L. Miller Production Analyst

Printed Name                      Title                       
5-27-93 (918) 583-1791  
Date Telephone No

### OIL CONSERVATION DIVISION

JUN - 4 1993

Date Approved                     

By ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

Title                     

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

JUN 01 1993

DCD HOBBS OFFICE