I VISIVITAR เวเลี่ยวสหาวจำแพ เมส โอกส์ซีโล DIST RIBUTION SANTA FE FILE U.S.U.S. LAND OFFICE TRANSPORTER GAS OPERATOR

OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator National Coc	operative Refinery Associa	etion		
Address	Building, Midlard, Texas			
Reason(s) for filing (Check proper				
New Well	Other (Please explain) Change in Transporter of:			
Recompletion	Oil Dry	*See reverse	side of Form C-104.	
Change in Ownership	Casinghead Gas Cor	ndensate		
If change of ownership give name and address of previous owner_	ne	-		
I. DESCRIPTION OF WELL A	ND LEASE			
Lease Name	Well No. Pool Name, Including		- Fedge 14	
Bagley State	3 Bagley Penr	, North _ State, F	ederal or Fee State K-2604	
	980 Feet From The West	Line andFeet F	rom The	
Line of Section 16	Township 11-3 Range	33-E , NMPM,	Lea Count	
I. DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL (GAS		
Name of Authorized Transporter of		1	pproved copy of this form is to be sent)	
	ansportation Company Casinghead Gas X or Dry Gas	P. O. Box 1142, Mi	dland, Texas 79702	
Warren Petroleum Com		1	pproved copy of this form is to be sent)	
	Unit Sec. Twp. Rge.	P. O. Box 1587, Tu	When	
If well produces oil or liquids, give location of tanks.	G 16 11-S 33-		1	
If this production is commingled COMPLETION DATA	with that from any other lease or poo			
Designate Type of Comple	etion - (X) Gas Well	New Well Workover Deeper	Plug Back Same Res'v. Diff. Res	
Date Spudded	Date Compl. Ready to Pred.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation	Top Otl/Gas Pay	Tubing Depth	
Periorations			Depth Casing Shoe	
	TUBING, CASING, AN	ND CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
TEST DATA AND REQUEST OIL WELL		after recovery of total volume of load lepth or be for full 24 hours;	oil and must be equal to or exceed top allo	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga	s lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Pred. During Test	Oil-Bbla.	Water-Bbls.	Gga - MCF	
		•		
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
CERTIFICATE OF COMPLIA	NCE.			
		\mathbb{N} NOV 2	ATION DIVISION 9 1983	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED, 19, 19, 19		
		TITLE OIL & GAS	S INSPECTOR	
B. Q Kins		This form is to be filed in compliance with RULE 1104.		
(Signature) District Production Superintendent		well, this form must be accom	If this is a request for allowable for a newly drilled or deepens- well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.	
(Title) 11-23-83		All sections of this form must be filled out completely for allowable on new and recompleted wells.		
(Date)		Fill out only Sections 1, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition		

Separate Forma C-104 must be filed for each pool in multiply completed wells.

* The Kobe pump has been replaced by a rod pump for Bagley State #3, and we have approximately 800 barrels of lease oil in the power oil tank to sell.

National Cooperative Refinery Association respectfully requests an oil allowable supplement for one time only which will authorize the oil purchaser to run the 800 barrels of oil used in the Kobe pump installation.

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