ENERGY AND MIL TRALS CE AL MENT OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

(Dote)

	U.S.O.S. LAND OFFICE THANSPORTER OIL GAS DEERATOR	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						
I.	Operator National Cooperative Refinery Association							
	2215 Wilco Building, Midland, Texas 79701							
	Reason(s) for filing (Check proper box)							
	New Well	Change in Transporter of:	Western Crude (ffective 1-1-83		
	Recompletion Change in Ownership				ng an	d Transportatio	n Co.	
	If change of ownership give name and address of previous owner	·						
1.	DESCRIPTION OF WELL AND	D LEASE Well No. Pool Name, Including	g Formatton	1	- ,			
	Bagley State	3 Bagley Penr		i	of Lease , Federal	lare.	Lease No	
Ī		180	i, NOI III		-	State	K-2604	
	Unit Letter C;	LOGG Wast	Line and	560 Fee	t From T	The North	· · · · · · · · · · · · · · · · · · ·	
Ĺ	Line of Section 16 T	ownship 11-5 Range	33-E	, NMPM,	Lea		County	
	DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL		C: II				
	Getty Trading and Tran		•			ed copy of this form is to	be sent)	
-	Name of Authorized Transporter of C	P. O. Box 1142, Midland, Texas 79702 Address (Give address to which approved copy of this form is to be sent)						
	Warren Petroleum Compa		P. 0.	Βο× 1589, Τυ		Oklahoma 74101	•	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. G 16 11-5 33-	ls gas act	vally connected? Yes	Whei			
	this production is commingled w	ith that from any other lease or poo			:r:			
	Designate Type of Completi	ion - (X) Gas Well	New Well	Workover Deep	oen !	Plug Back Same Res	v. Dift. Res'	
1	Date Spudded	Date Compl. Ready to Prod.	Total Dep	th		P.B.T.D.		
. E	Clevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top OII/G	as Pay		Tubing Depth		
F	Perforations					Depth Casing Shoe	 	
-		TUBING, CASING, AI	ND CEMENT	ING RECORD	<u>i</u>			
	HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEME	NT	
-								
-								
								
0	EST DATA AND REQUEST F IL WELL	able for this c	lepth or be for	full 24 hours)		d must be equal to or exc	eed top allo.	
	ate First New Oil Run To Tanks	Date of Test	Producing)	Method (Flow, pump,	gas lift,	etc.)		
L	ength of T≠≡t	Tubing Pressure	Casing Pre	s s ure		Choke Size		
A	tual Prod. During Test Oil-Bbis.		Water - Bbla	Water-Bbis.		Gaa-MCF		
ري	AS WELL							
	ctual Prod. Test-MCF/D Length of Test		Bbls. Condensate/MMCF			Gravity of Condensate		
T	esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)			Choke Size		
CERTIFICATE OF COMPLIANCE				OIL CONSERVATION DIVISION				
	ereby certify that the rules and ru	egulations of the Oil Conservation	APPROV	ED JAN 1	4 19	83		
Div	rision have been complied with	and that the information given best of my knowledge and belief.	BY ED	duled		. 19		
			TITLE OIL & GAS INSPECTOR					
	20 L/			form is to be filed	in com	spliance with RULE 1	104.	
13 X (Vmsm			If thi	If this is a request for allowable for a newly drilled or despense well, this form must be accompanied by a tabulation of the deviation				
	District Production S	uperintendent	tests take	on on the well in a	ccordan	ice with MULE 111.		
(Title)			All sections of this form must be filled out completely for allowable on new and recompleted wells.					
	January 12, 1983		11	·		U, and VI for change	a of owner.	

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition

Senarate Forms C-104 must be filed for each noot in multiply

RECEIVED

JAN 1 3 1983

HOBBS OFFICE