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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-2604	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator National Cooperative Refinery Association		8. Farm or Lease Name Bagley State
3. Address of Operator 1115 Wilco Bldg., Midland, Texas 79701		9. Well No. 3
4. Location of Well UNIT LETTER C, 1980 FEET FROM THE West LINE AND 660 FEET FROM THE North LINE, SECTION 16 TOWNSHIP 11-S RANGE 33E NMPM.		10. Field and Pool, or Wildcat Bagley Penn, North
15. Elevation (Show whether DF, RT, GR, etc.) 4294 KB		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Perforated 9515', 9516', 9563', 9571', 9583', 9591', 9595', 9599', 9607', 9611', 9628', 9634', 9646', 9658', 9660', 9671', 9675', 9680', 9720', 9725', 9739', 9745', 9757', 9760', 9770', w/2 JSPF. Acidized in 3 stages w/5000 gals 15% NE acid. Placed well on Kobe pump. On test pumped 58 BO, 409 BW in 24 hours from various perfs 9370' - 9998'. Operations commenced 9-19-72, completed 9-29-72.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 13 / H. M. M. M. TITLE Dist. Prod. Supt. DATE 10-11-72

APPROVED BY Joe D. Ramey TITLE Dist. I, Supv. DATE OCT 18 1972

CONDITIONS OF APPROVAL, IF ANY: