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SANTA FE							
FILE							
U.S.G.S.							
LAND OFFICE							
TRANSPORTER	OIL						
	GAS		_				
OPERATOR							
PROBATION OFFICE							

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

	SANTA FE	REQUEST I				FOR ALLOWABLE Supersedes Old C-104 and C-11					
	FILE AUTHORIZATION TO TR				AND			Effective 1-1	1-65		
	U.S.G.S.		AUTHORIZ	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS							
		OIL									
	TRANSPORTER	GAS									
	OPERATOR										
I. PRORATION OFFICE Operator							***************************************				
	National Cooperative Refinery Association										
	Address										
	915 Wilco Building, Midland, Texas 79701										
	Reason(s) for filing (Check proper box)			Other (Please	explain)				
	New Well		Change in Tra								
	Recompletion Change in Ownership		Oil Casinghead G	Dry G	===						
	Change in Ownership	,	Casingheda G	ds Conde	nsute						
	If change of owners		United State	es Smelting	Refinir	ng and Mi	nding Com	**NV			
	and address of previ	ious owner		877, Midland							
H.	DESCRIPTION OF	F WELL AND	LEASE								
	Lease Name		Lease No.	Well No. Pool No			North	Kind of Lease			
	Bagley-Stat	79	K-2604	3 Pagle	y Lone:	Pennsyl	vanian	State, Federal or Fe	• State		
		3	000	2.0 ₁₁ and		660		Manda			
	Unit Letter C	; _	.980 Feet From Th	ie West Lii	ne and	000	Feet From	The North			
	Line of Section	16 To	wnship 11-8	Range	33-E	, NMPM		Tag	County		
		3507		, rango	25-48	7 11(1)1 (1)1	<u></u>	200	County		
III.	DESIGNATION OF	F TRANSPOR	TER OF OIL AN	D NATURAL GA							
	Name of Authorized	Transporter of Oil			i i			ved copy of this form is	s to be sent)		
	Service Pipeline Company 3411 K					Knoxville Ave., Lubbock, Texas					
	Name of Authorized Transporter of Casinghead Gas 🕵 💮 or Dry Gas 🦳			Address (Give address to which approved copy of this form is to be sent)							
	Marren Petro		Unit Sec.	Twp. Rge.		725 Gulf Building, Midland, Texas Is gas actually connected? When					
	If well produces oil of give location of tanks		G 16	11-s: 33-E		Yes	1	March 8, 19	477		
	L							Parent Os TA	<u>07</u>		
	If this production is COMPLETION DA		th that from any ot	ner lease or pool,	give com	ningling order	number:				
	Designate Typ		Oil We	ell Gas Well	New Well	Workover	Deepen	Plug Back Same R	es'v. Diff. Res'v.		
		Completion			· 		1	1	1		
	Date Spudded		Date Compl. Ready	to Prod.	Total De	oth		P.B.T.D.			
	Flevations (DE PKR	DT CD	Name of Dreducing	Formation	Tra- 041 //	Can Day		Tubing Depth			
	Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth				
	Perforations							Depth Casing Shoe			
		TUBING, CASING, AND CEMENTING RECORD									
	HOLE :	SIZE	CASING & T	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
					 						
								ļ			
T ,											
₩.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)										
	Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)										
	Length of Test		Tubing Pressure		Casing P	ressure		Choke Size			
	Actual Deed Dustant	T4	Oil-Bbis.		Water - Bb	.10		Gas-MCF			
	Actual Prod. During	rest	OII-Bbis.		water-pr).B.		Gda - MCF			
											
	GAS WELL								5 A.		
	Actual Prod. Test-M	MCF/D	Length of Test		Bbls. Con	ndensate/MMCF	7	Gravity of Condensa	te		
	Testing Method (pito	t, back pr.)	Tubing Pressure		Casing P	ressure		Choke Size			
					<u> </u>						
VI.	CERTIFICATE O	PRTIFICATE OF COMPLIANCE hereby certify that the rules and regulations of the Oil Conservation ommission have been complied with and that the information given				QIL C	ONSERVA	TION COMMISSION	NC		
					MAY 2,1969						
	I hereby certify that				APPRO	APPROVED , 19					
above is true and complete to the best of my knowledge and belief			ledge and belief.	TITLE SERVISOR DESTRUCTION							
		<u> </u>	. //	/							
	$\angle $					This form is to be filed in compliance with RULE 1104.					

(Signature)

(Date)

District Superintendent

March 1, 1969

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.