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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
K-2604	

1a. TYPE OF WELL										7. Unit Agreement Name	
b. TYPE OF COMPLETION OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐										8. Farm or Lease Name	
2. Name of Operator United States Smelting Refining and Mining Company										9. Well No.	
3. Address of Operator P. O. Box 1877, Midland, Texas										10. Field and Pool, or Wildcat	
4. Location of Well UNIT LETTER C LOCATED 1980 FEET FROM THE West LINE AND 660 FEET FROM THE North LINE OF SEC. 16 TWP. 11-S RGE. 33-E NMPM										12. County	
15. Date Spudded 1-28-67										16. Date T.D. Reached 3-2-67	
17. Date Compl. (Ready to Prod.) 3-8-67										18. Elevations (DF, RKB, RT, GR, etc.) 4283' GR	
19. Elev. Casinghead -											
20. Total Depth 10,275'										21. Plug Back T.D. -	
22. If Multiple Compl., How Many										23. Intervals Drilled By Rotary Tools 0-10,275'	
24. Producing Interval(s) of this completion - Top, Bottom, Name 10,086-10,193 Pennsylvanian										25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run Welex Acoustic Velocity Guard, Forxo, Movable Oil Plot, Fracture Finder										27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)											
Casing Size		Weight LB./FT.		Depth Set		Hole Size		Cementing Record		Amount Pulled	
13 3/8		48		371		17 1/2		350		None	
8 5/8		24 & 32		3799		11		350		None	
5 1/2		17		10274		7 7/8		500		None	
29. LINER RECORD										30. TUBING RECORD	
Size		Top		Bottom		Sacks Cement		Screen		Size	
										2 3/8	
										10,199	
										10,008	
31. Perforation Record (Interval, size and number) Perf 1 shot at following intervals: 10,086, 10,088, 10,091, 10,125, 10,130, 10,132, 10,134, 10,146, 10,149, 10,169, 10,193'										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
										DEPTH INTERVAL	
										AMOUNT AND KIND MATERIAL USED	
										10,086-10,193	
										150 gals. mud acid & 7500 gals. 15% RX 111	
33. PRODUCTION											
Date First Production 3-8-67		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing						Well Status (Prod. or Shut-in) Producing			
Date of Test 3-10-67		Hours Tested 24		Choke Size 25/64		Prod'n. For Test Period 132		Oil - Bbl. 132		Gas - MCF 6	
Flow Tubing Press. 400		Casing Pressure Flr.		Calculated 24-Hour Rate 132		Oil - Bbl. 132		Gas - MCF 6		Water - Bbl. 6	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold to Warren Petroleum Company										Test Witnessed By W. M. Chantry	
35. List of Attachments											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED W. H. Davis TITLE Production Clerk DATE April 4, 1967											

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
T. Salt _____
B. Salt _____
T. Yates **2447**
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres **3726**
T. Glorieta **5115**
T. Paddock _____
T. Blinebry _____
T. Tubb **6528**
T. Drinkard _____
T. Abo **7352**
T. Wolfcamp **8494**
T. Penn. _____
T. Cisco (Bough C) **9136**

T. Canyon **9477**
T. Strawn **9986**
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Qtzite _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1580	1580	Redbed, gyp, anhydrite				
1580	1800	220	Anhydrite, redbed				
1800	2447	647	Anhydrite				
2447	2573	126	Sand				
2573	3725	1152	Lime, Anhydrite				
3725	5115	1390	Lime				
5115	6530	1415	Lime, sand				
6530	6680	150	Sand, silt				
6680	7352	672	Lime				
7352	7850	498	Shale, lime				
7850	8410	560	Lime				
8410	8495	85	Shale, lime				
8495	8560	65	Lime				
8560	8645	85	Shale				
8645	8860	215	Lime				
8860	9135	275	Lime, shale				
9135	9180	45	Lime				
9180	9220	40	Shale				
9220	9255	35	Lime				
9255	9365	110	Lime, shale				
9365	9400	35	Lime				
9400	9475	75	Shale, lime				
9475	9700	225	Lime				
9700	9905	205	Lime, shale				
9905	9940	35	Lime				
9940	9990	50	Shale				
9990	10275	285	Lime, shale				