NO. OF COPIES RE	CEIVED	
DISTRIBUT	ION	
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		<u>L</u>
TRANSPORTER	OIL	Ι
	GAS	
OPERATOR		
PRORATION OF	FICE	
Operator		

DISTRIBUTION SANTA FE		FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65	
FILE		AND	CAS	
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS	
LAND OFFICE OIL				
TRANSPORTER GAS	 			
OPERATOR .		·		
SPORATION OFFICE				
Operator		•,		
TIPPERARY OIL AND				
500 WEST ILLINOIS				
Reason(s) for filing (Check proper	box)	Other (Please explain)	change in Operator	
New Well	Change in Transporter of:		perary Corporation.	
Recompletion	Oil Dry Go	FIETTECTIVE 6-1	.–74	
Change in Ownership	Casinghead Gas Conde	isute []	<u> </u>	
If change of ownership give named and address of previous owner _	e		· '	
I. DESCRIPTION OF WELL AS	ND LEASE	Correction Kind of Lea	se Lease No.	
Lease Name	Well No. Poor Name, including F	2	ral or Fee State K-2654	
Christensen State	e l North Bagley	Penn cos, i	Scace R-2054	
Location Unit Letter L ;	1980 Feet From The South Lin	ne and 660 Feet From	The West	
Line of Section 16	Township 11S Range	33E , NMPM,	Lea County	
T DECICE ATION OF TRANSPO	ORTER OF OIL AND NATURAL G	AS	: <u></u>	
Name of Authorized Transporter of	On In or Condensate	12300 Continental N	roved copy of this form is to be sent) iat 10 Bank Bldg.	
AMOCO PIPELINE CO!	MPANY Casinghead Gas X: or Dry Gas (1)	Fort Worth, Texas	76102 roved copy of this form is to be sent)	
WARREN PETROLEUM		P. O. Box 1589, Tu		
If well produces oil or liquids,	Unit Sec. Twp. Ege.	Is gas actually connected?	iher.	
give location of tanks.	L 16 11S 33E	Yes	1-1-69	
If this production is commingled V. COMPLETION DATA	with that from any other lease or pool,	give commingling order number: New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.	
Designate Type of Compl	etion = (X)			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Deptin	
Perforations			Depth Casing Shoe	
	TUBING, CASING, AN	D CEMENTING RECORD		
HOLE SIZE	CASING & TUEING SIZE	DEPTH SET	SACKS CEMENT	
		~:		
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be able for this d	lepsh or be for full 24 hours)	il and must be equal to or exceed top allow	
Date First New Cii Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-3bis.	Water - Bbls.	Gas-MOF	
	·]		1	
GAS WELL	I and a Trans	Bbls. Condensate/MMCF	Gravity of Condensate	
Actual Prod. Test-MCF/D	Length of Test	2222 23113311231271717133		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI. CERTIFICATE OF COMPLI	ANCE	OIL CONSERV	ATION COMMISSION	
		APPROVED	, 19	
I hereby certify that the rules and regulations of the Oil Collectivation. Commission have been complied with and that the information given the least of my knowledge and belief.			Orig. Signed by	
		II BY		
		TITLE Dist. I, Supv.		
		This form is to be filed i	n compliance with RULE 1104.	
Gloria Da	rdestry	If this is a request for all	owable for a newly drilled or deepence panied by a tabulation of the deviation	
	Signature)	Well, this total must be accom-	newleads with Bill # 111	

Production Clerk

(Title)

(Dute)

Gloria Hardesty -

May 20, 1974

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.