ſ	NO. OF COPIES RECEIVED			
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İ	SANTA FE			
	FILE			
	U.S.G.S.			
	LAND OFFICE			
	IRANSPORTER	OIL		
		GAS		
	OPERATOR			
	PRORATION OFFICE		<u> </u>	

	DISTRIBUTION  SANTA FE  FILE  U.S.G.S.  LAND OFFICE  I RANSPORTER  GAS	REQUEST F	NSERVATION COMMISSION OF ALLOWABLE AND ISPORT OIL AND NATURAL GAS	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-85			
1.	OPERATOR PRORATION OFFICE						
1.	Operator Tipperary Resources	Corporation					
Address							
	Reason(s) for filing (Check proper box)  Other (Please explain)						
	New Weil Change in Transporter of:  Recompletion Oil Dry Gas Stoltz & Company, Inc., Mid						
	Change in Ownership	Casinghead Gas Condens	Effective 10-1-6	59.			
	If change of ownership give name and address of previous owner						
II.	DESCRIPTION OF WELL AND L	EASE North Back	rmation R - 3456 Kind of Lease	Lease No.			
	Christensen State	1 North Bagley	(Lower Penn) State, Federal or	Fee STATE K-2654			
	Location Unit Letter L ; 19	980 Feet From The South Line	and 660 Feet From The	West			
	7.6		33-E , NMPM, <b>Lea</b>	County			
H.	DESIGNATION OF TRANSPORT  Name of Authorized Transporter of Oil	CVI or Condensate	Address (Give address to which approved 3411 Knoxville Avenue				
	Service Pipe Line Co		Address (Give address to which approved copy of this form is to be sent)				
	Warren Petroleum Con	rporation Unit   Sec.   Twp.   Rge.	Box 1589, Tulsa, Okla Is gas actually connected? When				
	If well produces oil or liquids, give location of tanks.	<u> </u>		1-1-69			
IV.	If this production is commingled with COMPLETION DATA			lug Back   Same Res'v.   Diff. Res'v.			
	Designate Type of Completio	n-(X)		P.B.T.D.			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth F	.B.1.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	'ubing Depth			
	Perforations	Perforations		Depth Casing Shoe			
		TUBING, CASING, AN		SACKS CEMENT			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
			for a second sec	I must be equal to or exceed top allow-			
V	TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  Date First New Oil Bun To Tanks  Date of Test  Producing Method (Flow, pump, gas lift, etc.)						
	Date First New Oil Run To Tanks			Choke Size			
	Length of Test	Tubing Pressure	Conting Prostate				
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF			
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
				OIL CONSERVATION COMMISSION			
V	I. CERTIFICATE OF COMPLIAN		APPROVED, 19				
	Commission have been complied t	regulations of the Oil Conservation with and that the information given e best of my knowledge and belief.		ungan			
			TITLE Geologist				
	TIPPERARY RESOURCES	J	This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allow-				
	By: \C. C. k	lature)					
	R. W. Keener, Vice	President					

(Title)

(Date)

September 25, 1969

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.