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HOBBS OFFICE O. C. C.

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
R-2654

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator
Stoltz & Company - Clark

3. Address of Operator
c/o Oil Reports & Gas Services, Box 763, Hobbs, New Mexico

4. Location of Well
UNIT LETTER **L** LOCATED **1980** FEET FROM THE **South** LINE AND **660** FEET FROM THE **West** LINE OF SEC. **16** TWP. **11 S** RGE. **33 E** NMPM

7. Unit Agreement Name

8. Farm or Lease Name
Christensen State

9. Well No.
1

10. Field and Pool, or Wildcat
N. Bagley L. Penn

12. County
Lea

15. Date Spudded
1/31/67

16. Date T.D. Reached
2/27/67

17. Date Compl. (Ready to Prod.)
3/3/67

18. Elevations (DF, RKB, RT, GR, etc.)
4265 GR

19. Elev. Casinghead

20. Total Depth
10,360

21. Plug Back T.D.
10,289

22. If Multiple Compl., How Many

23. Intervals Drilled By
0 - TD

24. Producing Interval(s), of this completion - Top, Bottom, Name
10,030-10,253 Lower Penn

25. Was Directional Survey Made
Yes

26. Type Electric and Other Logs Run
Gamma Ray, Sonic, Laterlog, Microlaterlog

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48#	325	16	400	None
8 5/8	24# & 32#	3750	10 3/4	200	None
4 1/2	11.6#	10,358	7 7/8	520	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	9993	Yes

31. Perforation Record (Interval, size and number)
10,030-32; 10,068-70; 10,084-86; 10,130-132; 10,145-47; 10,098-200; 10,251-253

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10,030-253	10,500 gal 15% reg acid

33. PRODUCTION

Date First Production
3/3/67

Production Method (Flowing, gas lift, pumping - Size and type pump)
Flow

Well Status (Prod. or Shut-in)
Producing

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
3/6-7/67	24	40/64		96	140	224	1458

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
120#	Pkr		96	140	224	46.4

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented at time of completion

Test Witnessed By
Jack Brown

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **H. L. Smith** TITLE **Agent** DATE **5/25/67**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be in true vertical depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1683	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 1783	T. Strawn 10,010	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2455	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3720	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta 5108	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo 7262	T. Bone Springs	T. Wingate	T.
T. Wolfcamp 8566	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	150	150	Surface Rock				
150	1783	1633	Redbed				
1783	2455	670	Anhydrite & Salt				
2455	2590	135	Lime & Sand				
2590	3280	690	Anhydrite & Sand				
3280	3720	440	Anhydrite & Shale				
3720	5110	1390	Lime & Dolomite				
5110	6530	1420	Dolomite & Sand				
6530	9960	3430	Shale & Dolomite				
9960	10360	400	Lime & Shale				