

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-22018
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. 9943

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name STATE AD	
b. Type of Completion: NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☐ DEEP RESVR ☐ OTHER _____			
2. Name of Operator PENROC OIL CORP.		8. Well No. 11	
3. Address of Operator P.O. Box 5970, Hobbs, NM 88241		9. Pool name or Wildcat Mescalero Permo-Penn	
4. Well Location Unit Letter 0 : 800 Feet From The South Line and 1980 Feet From The East Line Section 22 Township 10 S Range 32 E NMPM Lea County			
10. Date Spudded ON FILE	11. Date T.D. Reached ON FILE	12. Date Compl. (Ready to Prod.) 12-5-96	13. Elevations (DF & RKB, RT, GR, etc.) 4343 DF
14. Elev. Casinghead -			
15. Total Depth -	16. Plug Back T.D. 9545	17. If Multiple Compl. How Many Zones? -	18. Intervals Drilled By Rotary Tools Pulling Unit Cable Tools -
19. Producing Interval(s), of this completion - Top, Bottom, Name 9360 - 9380, Penn			20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run On file w/ OCD			22. Was Well Cored NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
ON FILE w/ NMOC					

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD	SIZE	DEPTH SET	PACKER SET
						2 7/8"	9300	9310

26. Perforation record (interval, size, and number)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9360' - 9380'	NONE

28. PRODUCTION

Date First Production 12-04-96		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing & Swabbing				Well Status (Prod. or Shut-in) S.I.	
Date of Test 12-04-96	Hours Tested 8	Choke Size 20/64	Prod'n For Test Period	Oil - Bbl. 80	Gas - MCF 50	Water - Bbl. 0	Gas - Oil Ratio 625
Flow Tubing Press. 240	Casing Pressure -	Calculated 24-Hour Rate	Oil - Bbl. 240	Gas - MCF 50	Water - Bbl. -	Oil Gravity - API - (Corr.) 41.3	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) vented during test - SI now.	Test Witnessed By Ricky Brintle
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30. List Attachments NONE

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature **L. E. Nucle** Printed Name **M. R. Merchant** Title **President** Date **12/5/96**