Submit 5 Copies
Appropriate District Office
DISTRICT I
P.C. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

perator					AND ION			Well A		025-220	1Ω ./
Penroc Oil Corpo	ration	<u> </u>		_,					30-	025-220.	10 /
P. O. Box 5970 -	- Hobbs	, New	Mexi	co 8824							
eason(s) for Filing (Check proper box)					Othe	r (Please ex	•				
w Well	Oil	Change in	Dry Ga			€L	e L		BAS	1,9	}
completion Lange in Operator X	Casinghea	d Gas 🔲	Conden			4	ev.	~ `	7~		
hange of operator give name	USA Ir		P.O.	Box 50	0250	Midland	XT, E	. 79	710		
address of bievious operator											
DESCRIPTION OF WELL A	IND LEA	Well No.	Pool N	me, Includia	ng Formation			Kind o	Lease	L	ease No.
State AD		11			Permo Pe	nn		State, j	edientixox Rec	9	943
ocation	5	800									
Unit LetterO	. :	80	Feet Fr	om The \underline{S}	outh Line	and	1980	Fee	t From The	East	Lin
Section 22 Township	. 10:	S	Range	32E	. NI	IPM,		Lea			County
Section 22 Township			Kange								
I. DESIGNATION OF TRANS	SPORTE	R OF O	IL AN	D NATU	RAL GAS		1:1		of this f	is to be a	
ame of Authorized Transporter of Oil	$\Box XX$	or Conden	nsaie		P.O. Bo					orm is to be se	ine)
Mobil Pipeline Compa- ame of Authorized Transporter of Casing		IXXI	or Dry	Gas 🗀						orm is to be se	ent)
Warren Petro; eum Com					P.O. Box 1589 Tulsa, O				K. 74102		
well produces oil or liquids,	Unit	Sec. 22	Twp.	Rge. 32	Is gas actually	connected es	?	When	?		
re location of tanks.	I I										<u> </u>
this production is commingled with that f /. COMPLETION DATA	rom any ou	SEL SERVE OF	poor, gr	e winning.	.mg 0.000 mm						
		Oil Well	1 (Gas Well	New Well	Workove	r De	epen	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion					Total Depth				P.B.T.D.	1	
ate Spudded	Date Com	ipi. Ready to	o Prod.		Total Depart				F.B.1.D.		
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay				Tubing Depth		
							Depth Casing Shoe				
erforations									Deput Cash	ig sace	
		TIBING	CASI	NG AND	CEMENTI	NG REC	ORD				
HOLE SIZE		ASING & T				DEPTH S				SACKS CEN	ENT
					1						
					 				1		
	 										
. TEST DATA AND REQUES	T FOR	ALLOW	ABLE							6 6-11 24 ha	
IL WELL (Test must be after r	ecovery of t	total volume	ABLE	oil and mus	t be equal to of	exceed top	allowable	e for this	s depth or be	for full 24 hos	ars.)
IL WELL (Test must be after r	ST FOR A	total volume	ABLE of load	oil and mus	t be equal to or	exceed top ethod (Flow	allowabl v, pump. g	e for this	s depth or be	for full 24 hou	urs.)
IL WELL (Test must be after no Date First New Oil Run To Tank	ecovery of t	iotal volume	ABLE of load	oil and muss	be equal to of Producing M	ethod (* 10m	allowabl v, pump. §	e for this	choke Size		ars.)
IL WELL (Test must be after no Date First New Oil Run To Tank	Date of To	iotal volume	ABLE of load	oil and musi	Producing M Casing Press	ure	allowabl v, pump. g	e for this	Choke Size		ars.)
OLL WELL (Test must be after reported from New Oil Run To Tank Length of Test	Date of To	total volume est ressure	ABLE of load	oil and must	Producing M	ure	allowabl	e for this as lift, e	<i>ic.</i>)		ers.)
OIL WELL (Test must be after red) Date First New Oil Run To Tank Length of Test Actual Prod. During Test	Date of To	total volume est ressure	ABLE e of load	oil and musi	Producing M Casing Press	ure	allowabl	e for this	Choke Size		ars.)
IL WELL (Test must be after relate First New Oil Run To Tank Length of Test Lettual Prod. During Test GAS WELL	Date of To Tubing Pr Oil - Bbls	est ressure	ABLE of load	oil and must	Producing M Casing Press	ure	v, pump, 8	e for this as lift, e	Choke Size		ars.)
OLL WELL (Test must be after reported from New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	Date of To	est ressure	ABLE e of load	oil and musi	Producing M Casing Press Water - Bbls Bbls. Conde	ure	F	e for this	Choke Size Gas- MCF Gravity of	Conden sate	ers.)
IL WELL (Test must be after relate First New Oil Run To Tank Length of Test Lettral Prod. During Test GAS WELL Actual Prod. Test - MCF/D	Date of To Tubing Pr Oil - Bbls	est ressure	e of load	oil and must	Casing Press Water - Bbls	ure	F	e for this	Choke Size	Conden sate	ars.)
Oute First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.)	Tubing Processing Proc	est ressure f Test ressure (Shi	e of load	oil and must	Producing M Casing Press Water - Bbls Bbls. Conde	ure	F	e for this	Choke Size Gas- MCF Gravity of	Conden sate	ers.)
PALL (Test must be after relate First New Oil Run To Tank Length of Test Lettual Prod. During Test GAS WELL Lettual Prod. Test - MCF/D Lesting Method (pitot, back pr.) VI. OPERATOR CERTIFIC	Date of To	ressure Test Tessure (Shi	ut-in)	oil and must	Producing M Casing Press Water - Bbls Bbls. Conde	ure nsate/MMC	F	as up., e	Choke Size Gas- MCF Gravity of Choke Size	Conden sate	
Onte First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regul	Tubing Pr Cate Of Tubing Pr	ressure Test Test Test Test Tool Too	ut-in) PLIA ervation	NCE	Producing M Casing Press Water - Bbls Bbls. Conde	ure nsate/MMC	F	as up., e	Choke Size Gas- MCF Gravity of Choke Size	Condensate:	ON
OIL WELL (Test must be after red) Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC	Tubing Pr CATE Olations of the that the inf	ressure (Shire Oil Constormation girl	ut-in) PLIA ervation iven above	NCE	Producing M Casing Press Water - Bbls Bbls. Conde	ure assate/MMC are (Shut-in	F DNSI	as up., e	Choke Size Gas- MCF Gravity of Choke Size	Condensate	ON
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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