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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. 9943
7. Unit Agreement Name
8. Farm or Lease Name State "AD"
9. Well No. 11
10. Field and Pool, or Wildcat Mescalero Permo Penn
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator CITIES SERVICE OIL COMPANY
3. Address of Operator P.O. BOX 69, Hobbs, N.M. 53240
4. Location of Well UNIT LETTER <u>0</u> <u>800</u> FEET FROM THE <u>South</u> LINE AND <u>1080</u> FEET FROM THE <u>East</u> LINE, SECTION <u>22</u> TOWNSHIP <u>10S</u> RANGE <u>32C</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4343 DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>Reperforate & acidize</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 9530, PBTD 9545. Set CIBP @ 8110' W/2 sax cement on top. Ran correlation log 8750--8100. Perforated 8 - 1/2" holes @ 8319, 8343, 8345, 8346, 8714, 8716, 8718 and 8720. Acidize with 500 gallons 15% Mud Acid W/packer set @ 8144 and bottom of tubing @ 8266. Max. 2400 psi, Min. 1600 psi, AIR 2 B/M, ISIP 1500 psi, vacuum in 3 minutes. Swab dry. Acidized W/2000 gal. 15% HCL W/ball sealers. Max. press. 4000#, Min. 2400#, ISIP 2200#, 10 min SIP 1200#, AIR 1 1/2 B/M. Swab test. Ran pump and rods. Workover was to plug lower Penn zone and recomplete in upper Penn. Prior production: zero (T.A.'d 2-28-69)
Potential: Pumped 13 BO, 3 BW, GOR TSTM, Gravity 46.7

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED	TITLE <u>District Adm. Supervisor</u>	DATE <u>March 27, 1972</u>
APPROVED BY <u>John W. Runyan</u>	TITLE <u>Geologist</u>	DATE <u>MAR 28 1972</u>
CONDITIONS OF APPROVAL, IF ANY:		