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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. 9943	

SUNDRY NOTICES AND REPORTS ON WELLS	
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator CITIES SERVICE OIL COMPANY	8. Farm or Lease Name State AD
3. Address of Operator P.O. Box 69, Hobbs, N.M. 88240	9. Well No. 11
4. Location of Well UNIT LETTER 0 300 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 22 TOWNSHIP 10S RANGE 32E NMPM.	10. Field and Pool, or Wildcat Mesc. Permo Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4335 GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

It is proposed to recompleate the State AD #11 in the Upper Penn zone with following procedure:

1. Move in rig and set required BOP
2. Set bridge plug @ approx 9110' W/2 sacks cement on top.
3. Log and perforate one shot per foot @ 8319, 8343, 8345, 8346, 8714, 8716, 8718, 8720
4. Acidize W/500 gal mud acid and swab test well. Acidize W/2000 gal. 15% retarded HCL W/16 ball sealers. Swab test. Place well on production.

\* 28' well log by 200' to 8720'

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____	TITLE District Administrative Sup.	DATE March 3, 1972
APPROVED BY _____	TITLE _____	DATE MAR 3 1972
CONDITIONS OF APPROVAL, IF ANY:		

Orig. Signed by  
Les Clements  
Oil & Gas Insp.

1947

1947

ON CONSENT TO COMM.  
HOBBS