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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	State ☒ Fee ☐
State Oil & Gas Lease No.	9943

1. TYPE OF WELL		OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
1. TYPE OF COMPLETION		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name	
2. Name of Operator		Citiles Service Oil Company		9. Well No.	
3. Address of Operator		P. O. Box 69 - Hobbs, New Mexico 88240		10. Field and Pool, or Wildcat	
4. Location of Well		0 LOCATED 800 FEET FROM THE South LINE AND 1980 FEET FROM		Mescalero Permo Penn	
5. THE East LINE OF SEC. 22 TWP. 10S RGE. 32E		12. County		Lea	
11. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead	
2-10-67	3-20-67	4-13-67	4343 DF	4335	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
9590	9545	-	0-9590	-	-
24. Producing Interval(s), of this completion - Top, Bottom, Name					25. Was Directional Survey Made
9310-9356 Lower Penn Zone					Yes
26. Type Electric and Other Logs Run					27. Was Well Cored
Gamma Ray Neutron-Acoustic Log, Densilog, Caliper, B.H.C. Acoustic & Minifocused Logs					No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48#	411'	17	450 sax circulated	
8 5/8	24# - 32#	3500	12	1950 sax circulated	
5 1/2	15.5 - 20#	9590	7 7/8	680 sax	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 1/2"	9302
						9271

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
1 hole per foot - 9310, 9316, 9322, 9326, 9337, 9346, 9348, 9352, and 9356.		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3/8" Perforations		PBTD 9545	500 gal. mud acid and 2000 gal. retarded 15% HCL

33. Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)	
3-29-67		Pumping		Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF
4-13-67	24	-	88	44.5	15
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
					Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Used for fuel	

35. List of Attachments
Dir. Survey and logs as listed above

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	TITLE	DATE
	District Clerk	4-17-67

(This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate (except on state land, where six copies are required. See Rule 1.05).

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

Southeastern New Mexico

5951

T.	Anyh	1953	T.	Ojo Alamo	T.	Penn. ("B")
T.	Salt		T.	Canyon	T.	Penn. ("C")
T.	Salt		T.	Straw	T.	Penn. ("D")
T.	Salt		T.	Aloka	T.	Leadville
T.	Yates		T.	Miss	T.	Madison
T.	7 Rivers	2850	T.	Devonian	T.	Point Lookout
T.	Queen		T.	Silurian	T.	Mane
T.	xxxxxx Penrose	2970	T.	Montev	T.	McCracken
T.	San Andres	3410	T.	Simpson	T.	Gallup
T.	Glacieta	4807	T.	McKee	T.	Base Greenhorn
T.	Paddock		T.	Ellenburger	T.	Dakota
T.	Blinebrv		T.	Gr. Wash	T.	Morrison
T.	xxxxxx Fullerton	6204	T.	Granite	T.	Todito
T.	Drinkard	7035	T.	Delaware Sand	T.	Entrada
T.	Abo		T.	Bone Springs	T.	Wingate
T.	Wolfcamp		T.	Waco	T.	Chinle
T.	Penn.	Pay 9298	T.	Saunders ls.	T.	Pennian
T.	Cisco (Bough C)		T.	B. Saunders ls	T.	Penn. ("A")

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation
0	132	132	Surface Beds
132	1520	1388	Red Bed
1520	2670	1150	Salt & Anhydrite
2670	3007	337	Anhydrite Salt
3007	3500	493	Anhydrite
3500	7264	3764	Lime
7264	7743	479	Shale & Lime
7743	7814	71	Lime
7814	8266	452	Shale & Lime
8266	9590	1324	Lime
9590			9590 T.D.
DST #1 8135-8200	-	No bottom x $\frac{7}{8}$ top chokes.	No water blanket. Tool open with good blow. 5 psi in 5 min. decreasing to zero in 2 hrs. Rec. 1.5 bbls. of slightly gas cut drlg. mud. ISIP (1 hour) 1339 psi, IF 143 psi, FF 95 psi, FSIP (1 hour) 527 psi, MCP 4092 psi. Drilled to 8280'.
DST #2 8215-8280	-	No bottom x $\frac{7}{8}$ top chokes.	No water cushion. Tool open with no blow. Reset tool twice during 2 hour test. No blow. Recovered 150' drilling mud (due to flushing tool twice) ISIP (1 hr) 371; IF 114; FF 114; FSIP (1 hr) 171; MCP 4106.
DST #3 9396-9066	-	No bottom choke, $\frac{7}{8}$ top choke, no water cushion. Tool open 2 hours. Good blow immediately and throughout test. No recordable pressure. Gas to surface in/hr. 35 min. Recovered 150' (1 bbl.) of gas cut drlg. mud. ISIP (1 hour) 407; IF 71; FF 71; FSIP (1 hour) 767, still building; MCP 4692; Temp. 145	DST #4 9160-9230 - No bottom choke, $\frac{7}{8}$ top choke, no water cushion, tool open 2 hrs. Good blow immediately increasing to 7 psi maximum in $\frac{1}{2}$ hr. Gas to surface in 1 hr. 35 min. Rec. 160' of cut drilling mud. ISIP (1 hr) 1361 psi; IF 116 psi; FF 162 psi; FSIP (1 hr) 2020 psi, still building; MCP 4789 psi.