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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>9943</b>	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator <b>Cities Service Oil Company</b>		8. Farm or Lease Name <b>State AD</b>
3. Address of Operator <b>P. O. Box 69 - Hobbs, New Mexico 88240</b>		9. Well No. <b>#11</b>
4. Location of Well UNIT LETTER <b>0</b> <b>800</b> FEET FROM THE <b>South</b> LINE AND <b>1980</b> FEET FROM THE <b>East</b> LINE, SECTION <b>22</b> TOWNSHIP <b>10S</b> RANGE <b>32E</b> N.M.P.M.		10. Field and Pool, or Wildcat <b>Hescalero Perno Penn</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4343 DF</b>		12. County <b>Lea</b>

16.

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	Well completion <input type="checkbox"/>
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 9590. PBTD 9545. Well complete. Ran 272 joints 5½" casing (9597') set at 9590'. Cemented lower stage w/260 sack Halliburton light w/10% salt followed by 210 sack 50-50 poz. A Class B w/2% gel and 6# salt per sack. Cemented upper stage w/210 sacks class "C" w/2% gel. Plug 3-22-67, 4 P.M. - WOC 24 hrs. Tested casing to 800 psi. No drop in pressure. Temp. survey shows top cement on lower stage at 7220; top cement on upper stage 3160. DO 9545.

Perforations w/1-3/8" hole each at 9310, 9316, 9322, 9326, 9337, 9346, 9348, 9352 and 9356. Stabbed dry. Acidized w/500 gal. mud acid and 2000 gal. retarded 15% HCL. Max. 4000psi, @ rate 4 B/M @ 3750 psi. ISIP 3400 10 min. SIP 3250. Ran 18 ball sealers. Did not ball out. Flowed 4 bbls. loadwater and died. Flow and swab 95 B.L.W. Swabbed 124 B.O. and 41 B.L.W. Ran 308 joints of 2½" EUE tubing to 9540. Ran rods and pump. Pumped load and pumped on potential 88 80 + 15 BW/24 hrs, gas 44.5 MCF. GOR 505. Gravity of oil 46.7.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE **District Clerk** DATE **April 17, 1967**

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: