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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
E-7332

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____		8. Farm or Lease Name Sinclair "B" State	
2. Name of Operator Stelts & Company - Clark		9. Well No. 1	
3. Address of Operator c/o Oil Reports & Gas Services, Box 763, Hobbs, New Mexico		10. Field and Pool, or Wildcat Undas N Bagley L Penn	
4. Location of Well UNIT LETTER G LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE OF SEC. 27 TWP. 11 S RGE. 33 E NMPM		12. County Lea	
15. Date Spudded 2/14/67	16. Date T.D. Reached 3/14/67	17. Date Compl. (Ready to Prod.) 3/20/67	18. Elevations (DF, RKB, RT, GR, etc.) 4263 KB
20. Total Depth 10,160	21. Plug Back T.D. 10,128	22. If Multiple Compl., How Many	23. Intervals Drilled By 0 - TD
24. Producing Interval(s), of this completion - Top, Bottom, Name 9850 - 9920			25. Was Directional Survey Made Yes
26. Type Electric and Other Logs Run Gamma Ray, Sonic, Laterolog, Microlaterolog			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
13 3/8	48#	359	16
8 5/8	24# & 32#	3750	10 3/4
4 1/2	11.6#	10,158	7 7/8
CEMENTING RECORD		AMOUNT PULLED	
375		None	
200		None	
550		None	
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
SIZE		DEPTH SET	PACKER SET
2 3/8		9802	9802
31. Perforation Record (Interval, size and number) 9850-52; 9861-63; 9918-20		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 9850-9920 AMOUNT AND KIND MATERIAL USED 6,000 gal reg 15% acid	
33. PRODUCTION Date First Production 3/20/67 Production Method (Flowing, gas lift, pumping -- Size and type pump) Flow Well Status (Prod. or Shut-in) Producing			
Date of Test 3/21-22/67	Hours Tested 24	Choke Size 24/64	Prod'n. For Test Period 218
Flow Tubing Press. 250#	Casing Pressure Flr	Calculated 24-Hour Rate 218	Oil -- Bbl. 218
Gas -- MCF 288		Water -- Bbl. 24	
Oil Gravity -- API (Corr.) 45.8			
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented			Test Witnessed By Jack Brown
35. List of Attachments 1 copy electric logs			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED A. L. Smith		TITLE Agent	
		DATE 5/25/67	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 130 through 134 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1725	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 1781	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2451	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3730	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta 5130	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb 6500	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo 7221	T. Bone Springs	T. Wingate	T.
T. Wolfcamp 8528	T.	T. Chinle	T.
T. Penn. 8946	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	160	160	Surface Rock				
160	1725	1565	Red Bed				
1725	2450	725	Anhydrite & Salt				
2450	2575	125	Lime & Sand				
2575	3730	1155	Lime & Anhydrite				
3730	5130	1400	Lime & Dolomite				
5130	6500	1370	Dolomite & Sand				
6500	7220	720	Dolomite, Shale & Sand				
7220	7750	530	Dolomite & Shale				
7750	8300	550	Lime & Dolomite				
8300	10160	1860	Lime & Shale				