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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- PXA	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name Pruitt E
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 2
4. Location of Well UNIT LETTER M 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 17 TOWNSHIP 9-S RANGE 34-E N.M.P.M.	10. Field and Pool, or Wildcat Vada Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4299.6 GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 1-23-83. Worked tubing free. Tubing hanging at 9750' and pumped 75 sx class C cement plug. Displaced cement and WOC. Pumped down tubing and well was on vacuum. (Perfs had taken all the cement.) Run tubing to 9750' and pumped 5 bbl gel, 8 sx Flocele, and spotted 75 sx cement with 5 sx Flocele. Pulled out 40 stands and WOC. Ran tubing and tagged cement plug at 9589'. Displaced hole with mud. Welded on 5-1/2" lift joint. Freepoint at 3284'. Ran jet cutter and cut 5-1/2" casing 3200' from surface. Laid down 99 jts of casing. Ran tubing to 3200' and was unable to enter 5-1/2" casing. Pumped 50 bbl mud and spotted 50 sx class C cement. Displaced cement and calculated top of cement at 3035'. Ran tubing and tagged cement at 3109'. Welded on 8-5/8" lift joint. Ran stretch freepoint and casing free 670' from surface. Cut 8-5/8" casing at 630'. Pulled up and laid down 19 jts 8-5/8" casing. Ran tubing to 680' and pumped 50 sx class C cement. Displaced cement and top of cement 567' from surface. Ran tubing and tagged cement at 585'. Pulled up to 384' and spotted 50 sx class C cement. Displaced cement. Pulled tubing and spotted 10 sx cement on surface. Cut off surface head and welded on PXA marker. Rigged down and moved out service unit 2-2-83.

0+4-NMOCD,H 1-HOU 1-CMH 1-W. Stafford, HOU

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Herring TITLE Assist. Admin. Analyst DATE 2-9-83
APPROVED BY David Catant TITLE OIL & GAS INSPECTOR DATE DEC 5 1983
CONDITIONS OF APPROVAL, IF ANY: