

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1

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| OPERATION | |

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 7. Unit Agreement Name |
| 2. Name of Operator Amoco Production Company | 8. Farm or Lease Name Pruitt E |
| 3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240 | 9. Well No. 2 |
| 4. Location of well UNIT LETTER M 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 17 TOWNSHIP 9-S RANGE 34-E N.M.P.M. | 10. Field and Pool, or wildcat Vada Penn |
| 15. Elevation (Show whether DF, RT, GR, etc.) 4299.6 GL | 12. County Lea |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

| | | | |
|--|--|---|---|
| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input checked="" type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> | |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to plug and abandon well as follows:

Move in service unit and pull rods, pump, and tubing. Run in hole with CIBP and set at 9735'. Pressure test CIBP to 500 PSI. Cap CIBP with 35' of cement. Run free point and cut 5-1/2" casing 100' above freepoint. Pull 5-1/2" casing. Fill hole to bottom of 8-5/8" with plugging mud. Spot a 50 sack cement plug across 5-1/2" casing stub. Pull up and spot a 25 sack cement plug across the 8-5/8" shoe at 4065'. Run freepoint survey and cut 8-5/8" casing 100' above freepoint. Pull 8-5/8" casing. Fill hole to bottom of 13-3/8" casing with plugging mud. Spot a 50 sack cement plug across 8-5/8" casing stub. Pull up and spot a 50 sacks cement plug across 13-3/8" casing shoe at 362'. Fill hole with plugging mud. Spot a 10 sack cement surface plug. Weld on cap and erect PXA marker.

0+5-NMOCD,H 1-HOU 1-DMF 1-W. Stafford, HOU

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mark Freeman TITLE Assist. Admin. Analyst DATE 1-5-83

ORIGINAL SIGNED BY
APPROVED BY JERRY SEXTON TITLE _____ DATE JAN 10 1983
CONDITIONS OF APPROVAL DISTRICT INSUPR