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LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Amoco Production Company	
Address BOX 68, HOBBS, N. M. 88240	
Reason(s) for filing (check proper box)	
New Well <input type="checkbox"/>	Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Recompletion <input type="checkbox"/>	Other (Please explain) EFFECTIVE 7-1-74 FORMERLY: VADA LEE PRUITT BATTERY 2
Change in Ownership <input checked="" type="checkbox"/>	

If change of ownership give name and address of previous owner MIDWEST OIL CORP. MIDLAND, TEXAS

I. DESCRIPTION OF WELL AND LEASE				
Lease Name PRUITT "E" BATTERY 2	Well No. 2	Pool Name, including Formation VADA PENN	Kind of Lease State, Federal or Fee FEE	Lease No.
Location				
Unit Letter M	Feet From The 660	Line and SOUTH	Feet From The 660	WEST
Line of Section 17	Township 9-5	Range 34-E	NMPM, LEA	County

I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS						
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Amoco PIPE LINE CO	Address (Give address to which approved copy of this form is to be sent) 2300 CONZIL BANK BLDG. FORT WORTH TEXAS					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> WARREN PETROLEUM CO	Address (Give address to which approved copy of this form is to be sent) Box 1589 TULSA OKLA					
If well produces oil or liquids, give location of tanks.	Unit C	Sec. 20	Twp. 9	Rge. 34	Is gas actually connected? YES	When OCT 1 1967

If this production is commingled with that from any other lease or pool, give commingling order number:

I. COMPLETION DATA								
Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

I. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL		(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (plots, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

I. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED _____, 19	
BY <u>Roy L. Yorkum</u> Adm. Asst. (Title) 7-1-74 (Date)		BY <u>Joe D. [Signature]</u> TITLE _____	
This form is to be filed in compliance with RULE 1104.		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for allowable on new and recompleted wells.		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.	