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Form O-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL										7. Unit Agreement Name	
b. TYPE OF COMPLETION OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐										8. Farm or Lease Name Vada Lee Pruitt	
2. Name of Operator Midwest Oil Corporation										9. Well No. 2	
3. Address of Operator 1500 Wilco Bldg. Midland, Texas										10. Field and Pool, or Wildcat Vada Penn	
4. Location of Well											
UNIT LETTER M LOCATED 660 FEET FROM THE South LINE AND 660 FEET FROM										12. County Lea	
THE West LINE OF SEC. 17 TWP. 9-S RGE. 34-E NMPM											
15. Date Spudded 2-9-67		16. Date T.D. Reached 3-19-67		17. Date Compl. (Ready to Prod.) 4-16-67		18. Elevations (DF, RKB, RT, GR, etc.) 4299.6 GL		19. Elev. Casinghead			
20. Total Depth 9878		21. Plug Back T.D. 9822		22. If Multiple Compl., How Many Single		23. Intervals Drilled By Rotary		24. Was Directional Survey Made No			
24. Producing Interval(s), of this completion - Top, Bottom, Name 9786-9809 Bough "C"										25. Was Well Cored No	
26. Type Electric and Other Logs Run Acoustilog & Focus Log											
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13 3/8		48#		362		17 1/2		350 sx Reg w/2% cc		None	
8 5/8		32 & 24#		4065		11		450 sx Inc w/2% cc		None	
5 1/2		15.5 & 17#		9878		7 7/8		300 sx Class C		None	
29. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		30. TUBING RECORD	
										SIZE 2"	
										DEPTH SET 9690	
										PACKER SET 9554	
31. Perforation Record (Interval, size and number) 22-1/2" holes 9786-9808						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
						9786-9808		1500 gals acid			
33. PRODUCTION											
Date First Production 4-16-67		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping						Well Status (Prod. or Shut-in) Prod.			
Date of Test 4-16-67		Hours Tested 24		Choke Size		Prod'n. For Test Period 114		Oil - Bbl. 114		Gas - MCF 75	
								Water - Bbl. 58		Gas - Oil Ratio 660	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate 114		Oil - Bbl. 114		Gas - MCF 75		Water - Bbl. 58	
										Oil Gravity - API (Corr.) 47	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented										Test Witnessed By Hubert Merritt	
35. List of Attachments											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED [Signature]						TITLE Production Clerk			DATE April 17, 1967		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1864	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2718	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3952	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta 5393	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. _____
T. Blinebry	T. Gr. Wash	T. Morrison	T. _____
T. Tubb 6883	T. Granite	T. Todilto	T. _____
T. Drinkard	T. Delaware Sand	T. Entrada	T. _____
T. Abo 7767	T. Bone Springs	T. Wingate	T. _____
T. Wolfcamp 8292	T. _____	T. Chinle	T. _____
T. Penn. 9782	T. _____	T. Permian	T. _____
T. Cisco (Bough C)	T. _____	T. Penn. "A"	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1864	1864	Redbeds				
1864	2718	954	Anny				
2718	3952	1244	Sd, dolo, shny				
3952	5393	1441	Dolo, lime				
5393	6883	1490	Sd, li, sh, & dolo				
6883	7025	142	Sd, sh				
7025	7767	742	Li, dolo, sh				
7767	8292	525	Sh, dolo, li				
8292	8786	494	Dolo, sh				
8786	TD	962	Lime w/ interbedded sh				