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DISTRIBUTIO	NC	
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		Ī

III.

IV.

April 17, 1967

(Date)

ISSION

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

DISTRIBUTE	JN	NEW MEXICO OIL CONSERVATION COMM		
SANTA FE		REQUEST FOR ALLOWABLE		
FILE		AND		
U.S.G.S.		AUTHORIZATION TO TRANSPORT OIL AN		
LAND OFFICE		AFR 13 11		
TRANSPORTER	OIL			
	GAS			
OPERATOR				

FILE		AND TO U. C.	C. Effective 1-1-65
U.S.G.S.	_ AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	GAS
LAND OFFICE		APR 13 1 35 MY	67
OIL			01
TRANSPORTER GAS			
OPERATOR			
PRORATION OFFICE	_		
Operator			
Midwest Oil Corporat	+100		
Address	LIOII		
	eldland Manag		
	Midland, Texas	Other (Please explain)	
Reason(s) for filing (Check proper bo		Order (Flease explain)	
New Well	Change in Transporter of:	<u></u>	
Recompletion	Oil Dry Gas	-	
Change in Ownership	Casinghead Gas Conden	sate	
If change of ownership give name and address of previous owner			
and address of province	-I-NDESICAL	<u>ATOM</u>	
DESCRIPTION OF WELL AND	LEASE	Vada-Penningana	
Lease Name	Well No. Poor Name, Including Fo	ormation 6-32 last Kind of Le	dse Ledse No
Vada Lee Pruitt	2 Vada Penn	State, Fede	eral or Fee Fee
Location			
Unit Letter M : 660	Feet From The South Lin	e and 660 Feet Fro	m The West
Unit Letter M : 660	Feet From The SOULD Lin.	e ditci cct i io	
	ownship 9-8 Range 3	4- E , NMPM,	Les Courty
Line of Section 17 To	ownship 9-8 Range 34	, 1444. 144	
	THE OF OUR AND MATURAL CA	6	
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	Address (Give address to which app	proved copy of this form is to be sent)
Name of Authorized Transporter of Ci	or Schaensute		
Pan American Trucks		P. O. Box 1725	Midland, Texas proved copy of this form is to be sent)
Name of Authorized Transporter of Co	asinghead Gas 🛣 or Dry Gas	Address (trive address to which app	proved copy of this form is to be sent?
Vented			
If well produces oil or liquids,	Unit Sec. Twp. Rge.	:5 das actam, admiration	When
give location of tanks.	C 20 9-8 34-E	No	
Date Spudded 2-9-67	Date Compl. Ready to Prod. 4-16-67	Total Depth 9878	P.B.T.D. 9822
Elevations (DF, RKB, RT, GR, etc.,		Top Cil/Gas Pay	Tubing Depth
	Bough "C" Penn	9786	9690
4299.6 GL Perforations	Dodgii o 1eim		Depth Casing Shoe
9786-9808			
9780-9808	TURING CASING AND	CEMENTING RECORD	
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE		362	350 sax
17 1/2	13 3/8	· · · · · · · · · · · · · · · · · · ·	
11	8 5/8	4065	450
7 7/8	5 1/2	9878	300
		J	
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load of	oil and must be equal to or exceed top al
OIL WELL	able for this de	Speed on he los lasts the transport	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	s tijt, etc./
4-16-67	4-16-67	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs			
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
172	114	58	75
114	***		
CAR WELL			
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Float Tool - Mol / D	_ •		
Total a Maked (since heat as)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Testing Method (pitot, back pr.)	. animy Fiesome (onne-18)	(
	_L		
CERTIFICATE OF COMPLIA	NCE	OIL CONSER	VATION COMMISSION
		1.	
I hereby certify that the rules and	d regulations of the Oil Conservation		, 19
Commission have been complied	with and that the information given		
above is true and complete to t	he best of my knowledge and belief.	BY	
		TITLE	
	,	This form is to be filed	in compliance with RULE 1104.
- 1 tom C	· Cu-	If this is a request for al	llowable for a newly drilled or deepenpanied by a tabulation of the deviation
(51)	gnature)	well, this form must be accome tests taken on the well in ac	cordance with RULE 111.
Buduction Clark			

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.