

IT IS FURTHER ORDERED THAT:

The operator shall take all steps necessary to ensure that the injected water enters only the proposed injection interval and is not permitted to escape to other formations or onto the surface.

Prior to commencing injection operations into the wells, the casing shall be pressure tested from the surface to the packer setting depth to assure the integrity of said casing.

The casing-tubing annulus shall be loaded with an inert fluid and equipped with a pressure gauge at the surface or left open to the atmosphere to facilitate detection of leakage in the casing, tubing or packer.

The injection wells or system shall be equipped with a pressure limiting device which will limit the wellhead pressure on the injection wells to no more than .2 psi per foot to the uppermost injection perforation or open-hole interval.

The Director of the Division may authorize an increase in injection pressure upon a proper showing by the operator of said wells, that such higher pressure will not result in migration of the injected fluid from the San Andres formation. Such proper showing shall consist of a valid step-rate test run in accordance with and acceptable to this office.

The operator shall notify the supervisor of the Hobbs district office of the Division of the date and time of the installation of injection equipment and of the mechanical integrity tests so that the same may be inspected and witnessed.

The operator shall immediately notify the supervisor of the Hobbs district office of the Division of the failure of the tubing, casing or packer in said wells and shall take such steps as may be timely and necessary to correct such failure or leakage.

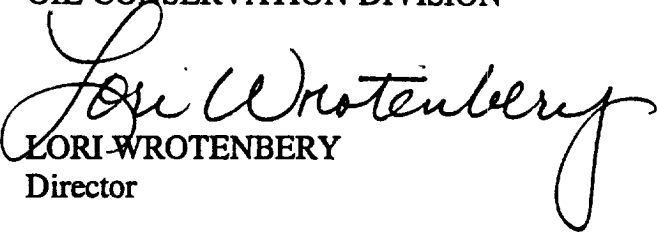
The subject wells shall be governed by all provisions of Division Order No. R-3229, as amended and Rules 702-706 of the Division Rules and Regulations not inconsistent herewith.

PROVIDED FURTHER THAT, jurisdiction is retained by the Division for the entry of such further orders as may be necessary for the prevention of waste and/or protection of correlative rights or upon failure of the operator to conduct operations (1) to protect fresh water or (2) consistent with the requirements in this order, whereupon the Division may, after notice and hearing, terminate the injection authority granted herein.

The injection authority granted herein shall terminate one year after the effective date of this order if the operator has not commenced injection operations into the subject wells, provided however, the Division, upon written request by the operator, may grant an extension thereof for good cause shown.

DONE at Santa Fe, New Mexico, on this 20th day of April, 1998.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION


LORI WROTENBERY
Director

S E A L

LW/BES/lv

cc: Oil Conservation Division - Hobbs /
Case File No.3555

EXHIBIT "A"
DIVISION ORDER NO. PMX-194
Flying 'M' San Andres Unit Pressure Maintenance Project
APPROVED INJECTION WELLS

<i>Well Name</i>	<i>Well No.</i>	<i>Location</i>	<i>S-T-R</i>	<i>Injection Interval</i>	<i>Packer Depth</i>	<i>Maximum Injection Pressure</i>
FLYING 'M' SAN ANDRES UNIT	6-1	2121' FNL & 1839' FWL	F-16-9S-33E	4484' - 4550'	4390'	897 psig
FLYING 'M' SAN ANDRES UNIT	17-1	2307' FSL & 2310' FEL	J-21-9S-33E	4476' - 4515'	4390'	895 psig
FLYING 'M' SAN ANDRES UNIT	✓ 27-1	2120' FSL & 2120' FEL	J-28-9S-33SE	4498' - 4530'	4400'	900 psig
FLYING 'M' SAN ANDRES UNIT	26-1	520' FNL & 2120' FEL	B-28-9S-33E	4492' - 4521'	4395'	898 psig
FLYING 'M' SAN ANDRES UNIT	25-1	850' FSL & 1987' FWL	N-27-9S-33E	4476' - 4522'	4380'	895 psig

All wells in Lea County, New Mexico