	DISTRIBUTION		CONSERVATION COMMITTION	Form C-104	
	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65	
U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
			A3		
	TRANSPORTER OIL	-			
	GAS OPERATOR	-			
I.	PRORATION OFFICE	-			
	Operator	perator			
	Coastal States Gas Producing Company Address				
	P. O. Box 235, Midland Reason(s) for Itling (Check proper box	. O. Box 235, Midland, Texas 79701			
	Keason(s) for Hing (Check proper box) Other (Please explain)   New Well Change in Transporter of:				
Recompletion Oil Dry Gas					
	Change in Ownership X Casinghead Gas Condensate O. D. McCoy				
	if change of ownership give name and address of previous owner				
11.	DESCRIPTION OF WELL AND LEASE				
	Lease Name   Well No.   Pool Name, Including Formation   Kind of Lease   Lease     Flying "M" (SA) Unit Tr.27   1   Flying "M" (San Andres)   State, Federal or Fee   Lease     Location   Unit Letter J ; 2120   Feet From The   East   Line and   2120   Feet From The   South				
	Line of Section 28 Tov	_ine of Section 28 Township 9-S Range 33-E , NMPM, Lea County			
I11.	DESIGNATION OF TRANSPORT	FER OF OIL AND NATURAL GA	NS	· · · · · · · · · · · · · · · · · · ·	
			Address (Give address to which approved copy of this form is to be sent) P. O. Box 900, Dallas, Texas 75221		
	Mobil Pipe Line Company Name of Authorized Transporter of Casinghead Gas 📉 or Dry Gas		Address (Give address to which approved copy of this form is to be sent)		
	Cities Service Oil Comp		P. O. Box 300, Tulsa, O	klahoma 74102	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Ege. J 28 9-S 33-E	Is gas actually connected? When Yes	7-18-68	
		-#_,,	· •	, , ,	
IV.	COMPLETION DATA	Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v, Diff, Res'v,			
	Designate Type of Completic	on - (X)			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations Depth Casing Shoe			Depth Casing Shoe	
			CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	·				
v.	TEST DATA AND REQUEST F(	DR ALLOWABLE (Test must be a	fter recovery of total volume of load oil a	nd must be equal to or exceed top allow-	
	OIL WELL able for this depi		pth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.)		
				Chalas Star	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
·	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas-MCF	
	l	· · · · · · · · · · · · · · · · · · ·	<u></u>	······	
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
***	OFRIEIOATE OF OOVELLAN				
¥1,	CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			371	
			APPROVED III , 19		
	-		TITLE		
	(Signature)		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
	Division Production		All sections of this form must be filled out completely for allow-		
	(Title) May 3, 1971		able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner,		
		(e)	well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply		



х., Х.

> MAY 4'971 OIL CONSERVATION COLUM. HOBBS, IL M.