NO. OF COPIES REC	EIVED	 	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			_
PRORATION OFFICE			

H.

III.

IV.

NO. OF COPIES RECEIVED			~ :	
DISTRIBUTION	NEW MEXICO OIL CO	NSERVATION COMMISSION	ON Form C-104	ė
SANTA FE	REQUEST-E	OR ALLOWABLE	Supersedes Old C	-104 and C-110
FILE	a_{2nn}	FOR ALLOWABLE AND LE U. C. C.	Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NAT	URAL GAS	
LAND OFFICE	AUTHORIZATION TOUT 23	93° M 25 11		
TRANSPORTER GAS				
OPERATOR				
PRORATION OFFICE Operator		· · · · · · · · · · · · · · · · · · ·		
Southland Royalty Co				
1405 Wilco Bldg., Mi	idland, Texas 79701			
Reason(s) for filing (Check proper box)		Other (Please exp	lain)	1
New Well	Change in Transporter of:			
Recompletion	Oil Dry Gas	= Tre m de	as to sales line.	İ
Change in Ownership	Casinghead Gas Conden.	sate		
If change of ownership give name and address of previous owner				
I. DESCRIPTION OF WELL AND I	EASE Well No. Pool Name, Including Fo	ormation Kir	d of Lease	Lease No.
O. D. MCCOY	l Flying "M"		te, Federal or Fee Fee	_
Location	T TTYTHY M	JUMIT WHATED!	ree	
Unit Letter / J ; 212	Peet From The East Line	e and 2120 F	eet From The South	
Line of Section 28 Tow	nship 9-S Range	33-Е , ммрм,	Lea	County
I. DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S Address (Give address to w	hich approved copy of this form is to	be sent)
Mobil Pipe Line Comp		1		i
Name of Authorized Transporter of Cas.		Address (Give address to w	Dallas, Texas 752 hich approved copy of this form is to	be sent)
Cities Service Oil C		P.O. Box 300.	Tulsa, Oklahoma 7	4102
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. J 28 9-S 33-E	Is gas actually connected?	When 7-18-68	
If this production is commingled with COMPLETION DATA	h that from any other lease or pool,	give commingling order nu		
Designate Type of Completio	n - (X)	New Well Workover	Deepen Plug Back Same Res	v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
	TUDING CASING AND	CEMENTING RECORD		
1101 E 5175	CASING & TUBING SIZE	DEPTH SET	SACKS CEM	ENT
HOLE SIZE	CASING & TODING SIZE			
TO THE PART AND PROVINCE TO	OP ALLOWARIE (Tank Pure to a	fter recovery of total values	of load oil and must be equal to or e	xceed top allow
V. TEST DATA AND REQUEST FO	able for this de	pth or be for full 24 hours)		· · · · · · · · · · · · · · · · · · ·
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, p	ump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in	Choke Size	
	<u> </u>	<u> </u>	NSERVATION COMMISSION	

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

District Engineer

July 22, 1968

(Title)

(Date)

TITLE .

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. The state was be filed for each good in multiply