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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL						7. Unit Agreement Name	
b. TYPE OF COMPLETION OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>						8. Farm or Lease Name O. D. McCoy	
2. Name of Operator Southland Royalty Company						9. Well No. 1	
3. Address of Operator 1405 Wilco Bldg., Midland, Texas 79701						10. Field and Pool, or Whichever Undesign. (Flying M- San Andres Ext.)	
4. Location of Well UNIT LETTER J LOCATED 2120 FEET FROM THE East LINE AND 2120 FEET FROM						12. County Lea	
THE South LINE OF SEC. 28 TWP. 9-S RGE. 33-E NMPM							
15. Date Spudded 2-16-67	16. Date T.D. Reached 2-24-67	17. Date Compl. (Ready to Prod.) 3-2-67	18. Elevations (DF, RKB, RT, GR, etc.) 7.2328' G.L.	19. Elev. Casinghead 7.2329'			
20. Total Depth 4580	21. Plug Back T.D. 4550	22. If Multiple Compl., How Many -	23. Intervals Drilled By -	Rotary Tools X	Cable Tools		
24. Producing Interval(s), of this completion — Top, Bottom, Name 4498-4530 (San Andres)						25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run Welex GR/Sonic, Guard Log						27. Was Well Cored Yes	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8 5/8	24	359	12 1/4	225 sx - cmt. circ.		None	
5 1/2	14	4580	7 7/8	350 sx		None	
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
None					SIZE	DEPTH SET	PACKER SET
					2 3/8" BUE		
31. Perforation Record (Interval, size and number) Perforated one 3/8" dia. hole @ 4498, 4501, 4509, 4510, 4511, 4512, 4513, 4514, 4518, 4519, 4528, 4529, and 4530'.				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED		
				4498-4530	750 gal. + 2000 gal.		
33. PRODUCTION							
Date First Production 3-2-67		Production Method (Flowing, gas lift, pumping — Size and type pump) Pumping 1 1/2" x 48" stroke - insert				Well Status (Prod. or Shut-in) Prod.	
Date of Test 3-10-67	Hours Tested 24	Choke Size -	Prod'n. For Test Period -	Oil — Bbl. 192	Gas — MCF 78.7	Water — Bbl. 0	Gas — Oil Ratio 410
Flow Tubing Press. -	Casing Pressure -	Calculated 24-Hour Rate -	Oil — Bbl. 192	Gas — MCF 78.7	Water — Bbl. 0	Oil Gravity — API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented						Test Witnessed By W. B. Reece	
35. List of Attachments Gamma Acoustic Log, C-104, Inclination Report							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED 				TITLE District Engineer		DATE 3-13-67	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1870	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1955	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2425	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2530	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	2640	T. Devonian	T. Menefee	T. Madison
T. Queen	3340	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	3535	T. Montoya	T. Mancos	T. McCracken
T. San Andres	3764	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinebry		T. Gr. Wash	T. Morrison	T.
T. Tubb		T. Granite	T. Todilto	T.
T. Drinkard		T. Delaware Sand	T. Entrada	T.
T. Abo		T. Bone Springs	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn.		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1870	1870	Limestone & shales				
1870	2530	660	Anhydrite & salt				
2530	2640	110	sand and shale				
2640	3535	895	Anhydrite, sand, shale				
3535	3764	229	Anhy., shale & dolomite				
3764	4576	812	Dolomite				