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NEW MEXICO OIL CONSERVATION COMMISSION

MAR 6 9 19 AM '67

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Southland Royalty Company		8. Farm or Lease Name O. D. McCoy
3. Address of Operator 1405 Wilco Bldg., Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER J , 2120 FEET FROM THE East LINE AND 2120 FEET FROM THE South LINE, SECTION 28 TOWNSHIP 9-S RANGE 33-E NMPM.		10. Field and Pool, or Wildcat Undesig. (Flying M Ext.)
15. Elevation (Show whether DF, RT, GR, etc.) 4328.5 G.L.		12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drill 7 7/8" hole to 4580'. Ran 152 jts 5 1/2" 14# J ST&C casing set at 4580' and cemented w/350 sx Incor 50-50 Pozmix with 2% gel, 8# salt/sack and 3/4% CFR-2. Plug down at 8:45 a.m., 2-25-67. WOC 24 hours - tested casing to 1500 psi 30 minutes - held O.K. Cement top by survey at 2700'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Alton C. Goodrich TITLE Dist. Prod. Supt. DATE March 2, 1967

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: