NO. OF COPYES RECEIVED				
DISTRIBUTION	EW MEXICO OIL C	CONSERVATION COMMISS		
SANTA FE		FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110	
FILE		AND	Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL G	AS	
OIL		-		
TRANSPORTER GAS				
OPERATOR				
PRORATION OFFICE	l		· · · · · · · · · · · · · · · · · · ·	
Rial Oil Company				
Address		· · · · · · · · · · · · · · · · · · ·		
P. O. Drawer 3068, Mid				
Reason(s) for filing (Check proper box)		Other (Please explain)		
New Well	Change in Transporter of: Oll Dry Ga			
Change in Ownership X	Casinghead Gas Conden			
If change of ownership give name and address of previous owner	Grace Petroleum Corporat	tion, P. O. Drawer 2358,	Midland, Texas 79702	
DESCRIPTION OF WELL AND I	Well No.; Pool Name, Including Fo	prmation Kind of Lease		
Bridwell State	1 Bar U Penn		cr Fee State OG-3920	
Location		······		
Unit Letter G; 198	OFeet From TheNorthLine	e and <u>1980</u> Feet From T	he East	
Line of Section 1 Tow	mship 9-S Range (32-E , NMPM, Lea	County	
DECIMAL DIAN OF TRANSPORT		C.		
Name of Authorized Transporter of Oil	CER OF OIL AND NATURAL GA	Address (Give address to which approve	ed copy of this form is to be sent)	
Mobil Pipeline Company		P. O. Box 900, Dallas,	Texas 75221	
Name of Authorized Transporter of Cas		Address (Give address to which approve	ed copy of this form is to be sent)	
Cities Service Oil Com		P. O. Box 300, Tulsa,		
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? When	n	
give location of tanks.	G 1 9-5 32-E	Yes	8-16-68	
If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,	give commingling order number:		
	Oll Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diif. Res'v.	
Designate Type of Completio	$n = (\lambda)$			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth	
Lievalions (Dr. RKB, RI, GR, etc.)	Name of Producing Formation	Top Onyous Puy	Tubing Depin	
Perforations	L	1	Depth Casing Shoe	
	TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·			
TEST DATA AND REQUEST FO	DR ALLOWABLE (Test must be af	fter recovery of total volume of load oil a	nd must be equal to or excued top allow-	
OIL WELL	able for this de	pth or be for full 24 hours)		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift,	, etc.)	
Length of Test	Tubing Preasure	Casing Pressure	Choke Size	
			1	
Actual Prod. During Test	Oil-Bbla.	Water-Bbls.	Gas - MCF	
	ļ			
GAS WELL Actual Frod, Tost-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Actual Float Toble MoryD		BDB. CONSIDER NAME	Gravity of Condensate	
Tosting Method (pircl, back pr.)	Tubing Pressure (Shut-14)	Casing Pressure (Shut-in)	Choke Size	
1				
CERTIFICATE OF COMPLIANC	CE		TION COMMISSION	
	i i i i i i i i i i i i i i i i i i i			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED, 19, 19,		
		BYBerry Sexion		
		TITLE Dist 1, Supt		
and the second				
J. HJ.		This form is to be filed in co		
(Signature)		well, this form must be accompan.	If this is a request for allowable for a newly drilled or deepened well, this form mult be accompanied by a tabulation of the dovision	
Comptroller		tosts taken on the well in accordance with RULE 111.		
(Title)		All sections of this forma must be filled out completely for allow- able on new and recompleted wells.		
	Feb. 12, 1979	Fill out only Sections I. II.	III, and VI for chances of owner,	
(Da	(4)	well name or number, or transporte	r, or other such change of condition.	