DISTRIBUTION E A - (c

SANTA FE		ONSERVATION COMMISSIC FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-111
FILE		AND	Effective 1-1-65
LAND OFFICE	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL (3AS
TEANSFORTER OIL			
OPERATOR GAS			
PROBATION OFFICE			
Cleary Petro	oleum Corp.		
Address			
P.O. Box 23 Reason(s) for filling (Check proper be	358, Midland, Texas 7970	Other (Please explain)	
New Well	Change in Transporter of:	r	
Recompletion Change in Ownership X	Oi! Dry Ga: Casinghead Gas Conden		i
If change of ownership give name and address of previous owner	Teal Petroleum Company	, P.O. Box 2358, Midla	nd, Texas 79701
DESCRIPTION OF WELL AND	LEASE		
Bridevell	Well No. Pool Name, including Fo	ormation Kind of Leas State, Federa	
Birdwell State	1 Bar U Penn	State, Feature	or Fee State OG 3920
Unit Letter G : 1	980 Feet From The North Line	e and 1980 Feet From	The East
3	ownship 9-S Range 3	S2-E , NMPM, Lea	1 County
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	S Address (Give address to which appro	ved copy of this form is to be sent)
Mobil Pipe Line Coma	pny	P.O. Box 900, Dallas	
Name of Authorized Transporter of C		Address (Give address to which appro	
Cities Service Cil Co. If well produces oil or liquids,	mpany Unit Sec. Twp. Rge.	P.O. Box 300, Tulsa, 1s gas actually connected?	en Oktobionia 74102
give location of tanks.	; O 1 9-S 32-E	Yes	August 16, 1968
If this production is commingled w COMPLETION DATA	with that from any other lease or pool,	give commingling order number:	
Designate Type of Complet	ion - (X) Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
Perforations		1	Depth Casing Shoe
	Tipula Cicuia Air	CENEUTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SACKS CEMENT
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TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a) able for this de	fter recovery of total volume of load ail opth or be for full 24 hours)	and must be equal to or exceed top allow-
OII, WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas le	ift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Length of lest	1,000		
Actual Prod. During Test	Gil-Bbis.	Water-Bbls.	Gas-MOF
GAS WELL		1511- O- 1	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Cheke Size
		OH CONCEDIA	A TION COMMISSION
CERTIFICATE OF COMPLIA			
I hereby certify that the rules and	d regulations of the Oil Conservation	15	, 19
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY	
		TITLE	
(P		compliance with RULE 1104.
May La Buwell		If this is a request for ellowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
Agent		tests taken on the well in accordance with RULE 111. All sections of this form must be filled cut completely for allow-	
(Title) 10-1-76		able on new and recompleted wells. Fill out only Sections I. II, III, and VI for changes of owner,	
(Date)		well name of number, or transpor	den or other such change of concition
· · · · · · · · · · · · · · · · · · ·	en e	Separate Forms C-104 must completed wells.	at be filed for each pool in multiply