

HOBBS OFFICE O. C. C.
JUN 9 11 28 AM '67

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. OG 3520 6-17-68
7. Unit Agreement Name None
8. Farm or Lease Name Bridwell State
9. Well No. 1
10. Field and Pool, or Wildcat Undesignated
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator ROGER C. HANKS, LTD.
3. Address of Operator 1102 Oil & Gas Bldg., Wichita Falls, Texas 76301
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>1</u> TOWNSHIP <u>9S</u> RANGE <u>32E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4404.1 G.L.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER <u>Kobe Installation & produc-</u> <input checked="" type="checkbox"/> tion test	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

May 5 & 6 Swabbing mostly salt water with trace of oil. Fluid level remaining 3900 to 4000. Unseated packer, removed blowout preventer and released rig at 8:00 P. M., May 6, 1967.
May 7 - 10 W.O.R. Roger C. Hanks, Ltd. assumed operations May 10, 1967.
May 11- 25 Building pad for tank battery and power oil tank for Kobe system.
May 25 Ran Kobe pump.
May 26 Pumped well for 24 hours; average 6.3 bbls. new oil per hour and 33 bbls. salt water per hour.
May 27 Ran 1.3 bbls. new oil per hour, 31½ bbls. salt water per hour.
May 28 50 bbls. new oil, 756 bbls. salt water.
May 29 48 bbls. new oil, 756 bbls. salt water.
May 30 66½ bbls. new oil, 756 bbls. salt water.
May 31 69.14 bbls. new oil, 756 bbls. salt water.
June 1 87 bbls. new oil, 756 bbls. salt water.
June 2 38.32 bbls. new oil, 756 bbls. salt water. (Well down because of weather.)
June 3 54 bbls. new oil, 756 bbls. salt water
June 4 52.39 bbls. new oil, 687 bbls. salt water. (Water same as June 4)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Roger C. Hanks TITLE General Partner DATE June 7, 1967

APPROVED BY Joel Stacey TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: