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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office or to Commission Rule 1106)

Name of Company <b>LARIO OIL &amp; GAS COMPANY</b>				Address <b>Box 1209 Odessa, Texas</b>			
Lease <b>Bridwell State</b>		Well No. <b>1</b>	Unit Letter <b>G</b>	Section <b>1</b>	Township <b>T-9-S</b>	Range <b>32 E</b>	
Date Work Performed <b>4-7-67</b>		Pool <b>Undesignated</b>			County <b>Lea</b>		

THIS IS A REPORT OF: (Check appropriate block)

<input type="checkbox"/> Beginning Drilling Operations	<input checked="" type="checkbox"/> Casing Test and Cement Job	<input type="checkbox"/> Other (Explain):
<input type="checkbox"/> Plugging	<input type="checkbox"/> Remedial Work	

Detailed account of work done, nature and quantity of materials used, and results obtained.

April 7, 1967. Total Depth of 7-7/8" hole - 9417 feet. Zero 11 feet Rotary drive bushing to ground level. Ran 62 joints casing, 5 1/2" OD 8rd thd. 17# N-80 Smls R-2 LT&C on bottom - total overall 1952.43; 43 joints casing 5 1/2" OD 8rd thd. 17# J-55 Smls R-2 ST&C, total overall 1411.61; 123 joints casing 5 1/2" OD 8rd thds. 15.5# J-55 Smls R-2 ST&C total overall 4020.97; 41 joints casing 5 1/2" OD 8rd thd. 15.5# J-55 Smls R-2 LT&C total overall 1320.17 and topped out with 24 1/2 joints casing 5 1/2" OD 8rd thds. 17# J-55 Smls R-2 LT&C total overall 782.91. Grand total overall 9489.19, total less threads 9406.22. Set at 9417 feet. Cemented with 340 cubic feet Inccr Pozmix 50/50 with 2% Gel, 8# salt per sack and 5/10 of 1% CFR-2 per sack. Plug down at 2:30 PM. Temperature survey indicates top of cement at 7686 feet.

April 13, 1967: waited on cement from 2:30 PM April 7, 1967 until 3:00 A.M. April 13, 1967 On April 13, 1967 tested casing with 1500 pounds for 30 minutes held 6K.

Witnessed by	Position	Company
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### FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

#### ORIGINAL WELL DATA

OD Elev.	TD	PBTD	Producing Interval	Completion Date
Tubing Diameter		Tubing Depth	Oil String Diameter	Oil String Depth
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

#### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by		Name	
Title		Position	
Date		Company	
		District Production Superintendent	
		Lario Oil & Gas Company	