

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-	7. Unit Agreement Name
2. Name of Operator <i>Amoco Production Company</i>	8. Farm or Lease Name <i>State DH</i>
3. Address of Operator <i>P.O. Box 68, Hobbs, NM 88240</i>	9. Well No. <i>2</i>
4. Location of Well UNIT LETTER <i>P</i> <i>660</i> FEET FROM THE <i>South</i> LINE AND <i>660</i> FEET FROM THE <i>East</i> LINE, SECTION <i>21</i> TOWNSHIP <i>11-S</i> RANGE <i>33-E</i> NMPM.	10. Field and Pool, or Wildcat <i>Bagley No. Upper Perm</i>
15. Elevation (Show whether DF, RT, CR, etc.) <i>4276' RDB</i>	12. County <i>Lea</i>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER ☒ <i>acidize</i>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISU 1-1-85. Pulled rods, pump and tbg. Ran pkr. and set at 9997'. Ran tbg. to 9000'. Ran retrievable bridge plug, and tbg. and seating nipple to 10,008'. Ran before-treatment survey. Set retrievable bridge plug at 10,008', and pkr. at 9870'. Acidized perfs 9883'-9998' with 3000 gals. 15% NEFE HCL. Lowered pkr. to 10,008' and latch onto retrievable bridge plug. Raised retrievable bridge plug to 9877' and pkr. to 9869'. Raised retrievable bridge plug to 8900'. Raised pkr. to 8890'. Pressure tested bridge plug to 500 PSI and OK. Released pkr. and reset at 9713'. Acidized perfs 9732'-9847' with 2000 gals. 15% NEFE HCL. Raised retrievable bridge plug to 9629' and pkr. to 9428'. Acidized perfs 9515'-9611'.

+5-NMOCQ, H 1-JRB 1-FJN 1-BFC

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Bonita Coble* TITLE *Administrative Analyst* DATE *4-2-85*

ORIGINAL SIGNED BY JERRY TEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE *APR - 3 1985*

CONDITIONS OF APPROVAL, IF ANY:

with 2000 gals. 15% NEFE HCL. Raised retrievable bridge
plug to 9410' and pkd. to 9242'. Acidized perf. 9263'-
9389' with 3000 gals. 15% NEFE HCL. Ran seating nipple
and str. landed at 9613'. MOSU 1-18-85. Pump tested
approximately 10 days. Last 24 hrs. pumped 36 BO X
318W X 217 MCF. Well currently shut-in under evaluation.

RECEIVED

APR - 3 1985

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Form C-103
Revised 10-1

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
OG-202

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL ☒ WELL GAS ☐ WELL OTHER ☐	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name State DH
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 2
4. Location of well UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>21</u> TOWNSHIP <u>11-S</u> RANGE <u>33-E</u> N.M.P.M.	10. Field and Pool, or wildcat Bagley No. Upper Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4276' RDB	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
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TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPNS. ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOB ☐
OTHER ☐	OTHER ☐
PLUG AND ABANDON ☐	ALTERING CASING ☐
CHANGE PLANS ☐	PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 12-8-82. Pumped 150 BFW down casing. Perforated intervals 8956'-61', 8976'-78', 9329'-32', 9383'-89', 9515'-17, and 9558'-64' with 2 JSPF. Ran retrievable bridge plug and set at 9650'. Packer set at 8400'. Tested casing to 1000 psi. Released packer. Reset packer at 9425'. Acidized with 2000 gallons 15% NEFE HCL, 300 lb. rock salt, 7 barrels 30 lb. gelled brine water, and flushed with 60 barrels of fresh water. Released packer and retrievable bridge plug. Pulled up and reset retrievable bridge plug at 9425' and packer set at 9171. Acidized with 4200 gallons 15% NEFE HCL, 550 lb. rock salt, 13 barrel of 30 lb. gelled brine water, and flushed with 60 barrels of fresh water. Released packer and retrievable bridge plug. Reset retrievable bridge plug at 9027 and packer set at 8889. Acidized with 1000 gallons 15% NEFEHCL. Communication noted. Pulled out of hole. Had hole in second joint of 2-3/8" tubing. Ran retrievable bridge plug, packer, and tubing. Retrievable bridge plug set at 9033' and packer set at 9009'. Pressure tested bridge plug to 500 psi for 15 minutes. Tested OK. Reset packer at 8884'. Pressured backside to 1000 psi. Acidized with 1000 gallons 15% NEFE HCL and flushed with 45 BFW. Maximum pressure 6000 psi. Pulled out of hole. Ran 2-3/8" seating nipple, 2-3/8" tailpipe, and tubing anchor. Tested retrievable bridge plug to 500 psi for 15 minutes. Tested OK. Seating nipple landed at 9634' and tubing anchor landed at 9412'. Ran rods and pump. Pressure tested pump to 500 psi for 15 minutes. Tested OK. Moved out service unit 12-20-82. Pump tested well. Recovered average of 8 BO, 83 BW, and 110 mcf in 24 hours. Returned well to production.

0+5-NMOC.D.H 1-HOU 1-DMF 1-W. Stafford, HOU

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Assist. Admin. Analyst DATE 1-10-83

ORIGINAL SIGNED BY
JERRY SEXTON

APPROVED BY DISTRICT 1 SUPR.
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE JAN 12 1983