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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
OG-202

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☒ OTHER **RECOMPLETE**

7. Unit Agreement Name
8. Farm or Lease Name
STATE D H
9. Well No.
2

2. Name of Operator
PAN AMERICAN PETROLEUM CORPORATION
3. Address of Operator
BOX 68, HOBBS, N. M. 88240
4. Location of Well
NAME CHANGED:
FROM: PAN AMERICAN PETR. CORP.
TO: AMOCO PRODUCTION CO.
EFFECTIVE: 2-1-71

10. Field and Pool, or Wildcat
RAGLEY, No. UPPER PENN

UNIT LETTER **P** LOCATED **660'** FEET FROM THE **SOUTH** LINE AND **660'** FEET FROM THE **EAST** LINE OF SEC. **21** TWP. **11-S** RGE. **33-E** NMPM

12. County
LEA

15. Date Spudded **6-18-70** 16. Date T.D. Reached **6-21-70** 17. Date Compl. (Ready to Prod.) **6-21-70** 18. Elevations (DF, RKB, RT, GR, etc.) **4276' RDB** 19. Elev. Casinghead **-**

20. Total Depth **10,103** 21. Plug Back T.D. **9550** 22. If Multiple Compl., How Many **1** 23. Intervals Drilled By **Rotary Tools** Cable Tools **-**

24. Producing Interval(s), of this completion - Top, Bottom, Name
9254-9372' UPPER PENN 25. Was Directional Survey Made **-**

26. Type Electric and Other Logs Run **none** 27. Was Well Cored **-**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
SEE ORIGINAL RECORDS					

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	9375'	9180'

31. Perforation Record (Interval, size and number)
9254-59, 68-74, 83-92, 95-9300
9342-43, 56-61, 67-72' W/2JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9254-9372	10,000 GAL 15% - 30% HCL

33. PRODUCTION

Date First Production **6-21-70** Production Method (Flowing, gas lift, pumping - Size and type pump) **Pmp** Well Status (Prod. or Shut-in) **PRODUCING**

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
6-28-70	24	-	175	301	318	1721	

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
-	-	-	-	-	-	-

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **SOLD** Test Witnessed By **-**

35. List of Attachments **none**

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

6-4-1970
1-10-7
SIGNED **AREA SUPERINTENDENT** TITLE **-** DATE **JUN 29 1970**

RECEIVED

JUN 26 1970

OIL CONSERVATION COMM.
HOBBES, N. M.