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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

MAR 29 8 03 AM '67

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. OG-202

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name STATE "DH"	
2. Name of Operator PAN AMERICAN PETROLEUM CORPORATION		9. Well No. 2	
3. Address of Operator BOX 68, HOBBS, N. M. 88240		10. Field and Pool, or Wildcat BAGLEY, NORTH LOWER PENN	
4. Location of Well UNIT LETTER <u>P</u> LOCATED <u>660</u> FEET FROM THE <u>SOUTH</u> LINE AND <u>660</u> FEET FROM <u>EAST</u> LINE OF SEC. <u>21</u> TWP. <u>11-S</u> RGE. <u>33-E</u> NMPM		12. County LEA	
15. Date Spudded 2-16-67	16. Date T.D. Reached 3-15-67	17. Date Compl. (Ready to Prod.) 3-20-67	18. Elevations (DF, RKB, RT, GR, etc.) 4276' RDB
19. Elev. Casinghead -	20. Total Depth 10103		
21. Plug Back T.D. 10028		22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools Cable Tools O-TD
24. Producing Interval(s), of this completion - Top, Bottom, Name 9893-9998 Lower Perm			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run Density, Lithology, Acoustic Gamma Ray			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
11 3/4"	42*	385'	15"
8 3/8"	24-32*	3830'	11"
5 1/2"	15.5-17*	10103'	7 7/8"
CEMENTING RECORD		AMOUNT PULLED	
300 SK.		-	
520 SK.		-	
600 SK.		-	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD		PACKER SET	
SIZE	DEPTH SET	N.A.	
31. Perforation Record (Interval, size and number) 9893-9899, 9923-53, 94-98 w/2 BPF.			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
9893-9998		5000 gal. 28% acid	
33. PRODUCTION			
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump) Swab & Flow		Well Status (Prod. or Shut-in) Producing
Date of Test 3-22-67	Hours Tested 24	Choke Size -	Prod'n. For Test Period 120
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 120
			Gas - MCF N.A.
			Water - Bbl. 360
			Gas - Oil Ratio -
			Oil Gravity - API (Corr.) 46°
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vent			Test Witnessed By
35. List of Attachments None			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED 1-057		TITLE AREA SUPERINTENDENT	
		DATE 3-20-67	

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Canyon	9448	T. Ojo Alamo	T. Penn. "B"
T. Strawn	9480	T. Kirtland-Fruitland	T. Penn. "C"
T. Aloka		T. Pictured Cliffs	T. Penn. "D"
T. Miss		T. Cliff House	T. Leadville
T. Devonian		T. Menefee	T. Madison
T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg	3655	T. Mancos	T. McCracken
T. San Andres	5120	T. Gallup	T. Ignacio Qtzite
T. Glorieta		T. McKee	T. Base Greenhorn
T. Paddock		T. Ellenburger	T. Dakota
T. Blinberry		T. Gr. Wash	T. Morrison
T. Tubb	6505	T. Granite	T. Todillo
T. Drinkard	1285	T. Delaware Sand	T. Entrada
T. Abo	8444	T. Bone Springs	T. Wingate
T. Wolfcamp	8906		T. Chinle
T. Penn. Upper	8990		T. Permian
T. Cisco (Bough C)	9068		T. Penn. "A"

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	840	840	Red Bed				
840	1756	916	Red Bed, Salt				
1756	3095	1339	Any, Salt				
3095	3650	555	Any, Salt, Lime				
3650	6975	3325	Lime				
6975	7276	301	Lime, Shale				
7276	7857	581	Shale				
7857	8113	256	Shale, Lime				
8113	10103	1990	Lime				