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Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E 7324	

1a. TYPE OF WELL		OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name	
2. Name of Operator		The Louisiana Land and Exploration Company		State 14	
3. Address of Operator		1605 Wilco Building		9. Well No.	
4. Location of Well		UNIT LETTER <u>P</u> LOCATED <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>14</u> TWP. <u>10-S</u> RGE. <u>33-E</u> NMPM		10. Field and Pool, or Wildcat	
				Middle Lane Penn	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)	
2-20-67		3-22-67		3-28-67	
20. Total Depth		21. Plug Back T.D.		18. Elevations (DIF, RKB, RT, GR, etc.)	
9820		9788		4210 KB	
22. If Multiple Compl., How Many		23. Intervals Drilled By		19. Elev. Casinghead	
		Rotary Tools		4197	
24. Producing Interval(s), of this completion -- Top, Bottom, Name		25. Was Directional Survey Made			
9718-9730		No			
26. Type Electric and Other Logs Run		27. Was Well Cored			
Sidewall Neutron Porosity w/Gamma Ray, Laterolog, Microlaterolog		No			
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48.0	410	17 1/2	50	None
8 5/8	24, 28 & 32#	4007	11	500	None
5 1/2	17	9820	7 7/8	275	None
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
30. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2 3/8	9734	9665			
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
9718 to 9730' 2-0.50" dia. holes/ft.			DEPTH INTERVAL		
Total - 24 holes			AMOUNT AND KIND MATERIAL USED		
			9718-9730 500 gals - 15% Mud Acid		
33. PRODUCTION					
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)	
3-28-67	Flowing			Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
3-29-67	24	24/64		318.30	235
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
250	Pkr.		318	235	48
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
Sold - Warren					Peck Hardee, Jr.
35. List of Attachments					
Copies of Logs (Item 26) previously sent to NMOCC - Hobbs					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <u>F. H. Reiter</u>		TITLE <u>Geologist</u>		DATE <u>4-4-67</u>	