

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

I. Operator
The Louisiana Land and Exploration Company
Address
1605 Wilco Building, Midland, Texas
Reason(s) for filing (Check proper box)
New Well ☒ Change In Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change In Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name State 14	Well No. 3	Pool Name, including Formation Middle Lane Penn	Kind of Lease State, Federal or Fee State	Lease No. E 7324
Location Unit Letter P ; 660 Feet From The South Line and 1980 Feet From The East Line of Section 14 Township 10-S Range 33-E , NM 2M, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Service Pipeline Company	Address (Give address to which approved copy of this form is to be sent) 3411 Knoxville, Lubbock, Texas					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Warren Petroleum Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1589, Tulsa, Oklahoma 74102					
If well produces oil or liquids, give location of tanks.	Unit N	Sec. 14	Twp. 10-S	Rge. 33-E	Is gas actually connected? Yes	When 11-22-66 to battery for #1

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 2-20-67	Date Compl. Ready to Prod. 3-28-67		Total Depth 9820		P.B.T.D. 9788			
Elevations (DF, RKB, RT, GR, etc.) 4210 KB, 4197 gr.	Name of Producing Formation Permo Penn		Top Oil/Gas Pay 9712		Tubing Depth 9734			
Perforations 9718-9730					Depth Casing Shoe 9820			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/2	13 3/8		410		350 (Circ to surface)			
11	8 5/8		4007		300			
7 7/8	5 1/2		9820		275			
	2 3/8		9734					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 3-28-67	Date of Test 3-29-67	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24.0	Tubing Pressure 250	Casing Pressure Packer	Choke Size 20/64"
Actual Prod. During Test 366.30	Oil - Bbls. 318.30	Water - Bbls. 48.0	Gas - MCF 235

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

F. H. Reiter
Geologist

(Signature)

(Title)

4-4-67

(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19 _____

BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.